Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-43808 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Cedar Canyon 22-15 Fee 8. Well Number 32H 1. Type of Well: Oil Well Gas Well Gother 2. Name of Operator OXY USA INC. 9. OGRID Number 16696 3. Address of Operator P.O. BOX 50250 Midland, TX 79710 10. Pool name or Wildcat Pierce Crossing Bone Spring, East 4. Well Location Unit Letter C: 1108 feet from the NORTH line and 1633 feet from the WEST Township 24S Section 22 Range 29E **NMPM** County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK [] PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | П **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.☑ P AND A MULTIPLE COMPL **PULL OR ALTER CASING** П CASING/CEMENT JOB X DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/18/16 drill 9-7/8" hole, losses encountered @ 5533', pump LCM and continue drilling w/ fluid losses to 9287', 7/22/16. RIH & set 7-5/8" 29.7# L-80 BTC csg @ 9277', DVT @ 6301', ACP @ 6298', pump 40BFW spacer w/ red dye then cmt w/ 1380sx (755bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 250sx (73bbl) PPH w/ additives 13.2ppg 1.65 yield, no cmt to surface, open DVT w/ 1000#, circ, pump 2nd stage cmt as follows; Pump 20BFW spacer then 1130sx (380bbl) PPC cmt @ 12.9ppg, 1.89 yield, followed by 370sx (88bbl) PPC cmt @ 14.8ppg, 1.33 yield, circ 71sx (39bbl) cmt to surf, drop cancellation plug, pressure up to 1500# & close DVT. Install packoff, test to 5000#, ND BOP. 7/24/16 prepare for skid to Cedar Canyon 22-15 Fee 31H. NM OIL CONSERVATION ARTESIA DISTRICT 14UG **1 8** 2016 Spud Date: Rig Release Date: RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Coordinator DATE 7/27/2016 **SIGNATURE** Jana Mendiola E-mail address: __janalyn_mendiola@oxy.com____ PHONE: __432-685-5936_ Type or print name _

Up Spec-adu DATE 8-19-16

For State Use Only

Conditions of Approval (if any):