Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Expires: July 31, 20 5. Lease Scrial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM-025503
6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NM 88499X		
1. Type of Well						
Oil Well Gas Well Other INJECTION			8. Well Name and No. BENSON SHUGART WFU # 22			
Name of Operator CHEVRON U.S.A	A. INC.		•	9. API Well No. 30-0	15-20233	
3a. Address DEAUVILLEE BLVD. ROOM #N3002 MIDLAND, TX. 79706	3b. Phone No. (include area c 432-687-7279 LEE ROAK	Phone No. (include area code) 10. Field and Pool or Exp 2-687-7279 LEE ROAK SHUG.		Exploratory Area UGART		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
1,650' FNL & 1,650' FEL, SEC-25, T- 18S, R-	30E, NMP			ED	DY CO, NM.	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATÉ NATUI	RE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		T	YPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	oduction (Start/Resume)		
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other	
	Change Plans	Plug and Abandon	Tem	nporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	Water Disposal		
Attach the Bond under which the vision following completion of the involvesting has been completed. Final determined that the site is ready for	ved operations. If the operati Abandonment Notices must	on results in a multiple complet	ion or recomp	letion in a new interval	, a Form 3160-4 must be filed once	
08 / 01-02 / 16 MI & RU, POOH W/	RODS & PUMP, RDWH,	NU BOP's, TEST.				
08 / 03 / 16 RIH & TAG CIBP @ 3,5	528', RIH & SET CIBP @ 3	3,172', MİX & SPOT 75 SX C	L " C " CMT	FROM 3,157'-2,417',	WOC TAG	
08 / 04 / 16 TAG CMT @ 2,301', PE	ERF & SQZ 75 SX CL "C"	CMT FROM 2,309'-1,700', W	OC & TAG (@ 1,651'.		
08 / 05 / 16 PERF & SQZ 40 SX CL	. "C" CMT FROM 805'-640)', WOC & TAG @ 745', PER	F & SQZ 50	SX CL "C" CMT FRO)M 745'-500'.	
08 / 06 / 16 TAG CMT @ 440', PEI CUT OFF WELL HEAD 3' BGL, INS					ION,	
CLASS " C " CEMENT USED W/ C	LOSED LOOP SYSTEM.					
BOND COVERAGE: CA 0329	•	RECLAMA DUE 2- 4-2	//	Liability under	plugging of the well bore, r bond is remined until stion is completed.	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	d/Typed)	peta	101 15 3 2 20 10 20 10	NM OIL CONSERVATI	
Monty L. McCarver	1	Title SR	CGA,	nefor Phervon U.S.A.	ARTESIA DISTRICT	
Signature		Date 08/08/	2016	101 10COID	AUG 1 7 2016	
Accepted for Recor	✓ THIS SPACE	FOR FEDERAL OR S			RECEIVED	
Conditions of approval, if any, are attache that the applicant holds legal or equiable entitle the applicant to conduct operations	d. Approval of this notice doe little to those rights in the subjethereon.	ct lease which would Office	C+	<i>o</i>	Date \$-9-17	
fictitious or fraudulent statements or repre	•		and willing t	o make to any departmen	tot agency of the Officer States any false,	