Form 3160-5 (August 2007)

Sec 34 T21S R31E SWSE 330FSL 1650FEL

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

EDDY COUNTY, NM

Carlsbad Field Carlice SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter a OCD Artesian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on reverse side BBS OC 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Well Name and No. AUG 0 3 2016 FEDERAL BA 1 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator API Well No. Contact: AMANDA AVERY COG OPERATING LLC 30-015-32408-00-S1 E-Mail: aavery@concho.com RFCENCE 3b. Phone No. (include area code) Ph: 575-748-6940 10. Field and Pool, or Exploratory 3a. Address LIVINGSTON RIDGE 600 W ILLINOIS AVENUE MIDLAND, TX 79701 . 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent□ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other ShutIn Notice	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was shut in on 10/19/2015. COG requests permission to leave this well shut in for a period of one year. The well is shut in due to DCP?s inability to transport because of Transwestern?s pipeline being shut in for repairs. It is anticipated that these repairs will be completed within one year.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 18 2016

RECEIVED

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14. I hereby certify that the	the foregoing is true and correct. Electronic Submission #342833 verifie For COG OPERATING LI Committed to AFMSS for processing by PRI	C, ser	nt to the Carisbad	'SE)	
Name (Printed/Typed)	AMANDA AVERY	Title	AUTHORIZED REPRESENTA	ATIVE	
Signature	(Electronic Submission)	Date	06/22/2016		
Signature					=
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
_Approved By_DUNCAN	NMHITTOCK	Title	FECHNICAL LPET	Dat	e 07/21/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlsbad		_
Title 18 U.S.C. Section 100	and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	owingly and willfully to make to any de	partment or agency of th	e United

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Production Summary Report API: 30-015-32408 FEDERAL BA #001

Printed On: Wednesday, June 22 2016

		Production Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/i
2014	[40299] LOST TANK; DELAWARE	Jan	0	0	0	0
2014	[40299] LOST TANK;DELAWARE	Feb	0	. 0	0	Ö.
2014	[40299] LOST TANK; DELAWARE	Mar	0	0	0	0
2014	[40299] LOST TANK; DELAWARE	Apr	0	0	0	0
2014	[40299] LOST TANK; DELAWARE	May	0	0	0	0
2014	[40299] LOST TANK; DELAWARE	Jun	0	. 3	0	30
2014	[40299] LOST TANK;DELAWARE	Jul	0	42	0	. 31
2014	[40299] LOST TANK; DELAWARE	Aug	0	38	1	31
2014	[40299] LOST TANK; DELAWARE	Sep	71	273	1139	30
2014	[40299] LOST TANK; DELAWARE	Oct	. 340	127	5128	31
2014	[40299] LOST TANK; DELAWARE	Nov	324	149	4932	30
2014	[40299] LOST TANK;DELAWARE	Dec	278	633	3631	31
2015	[40299] LOST TANK; DELAWARE	Jan	231	674	3845	31
2015	[40299] LOST TANK; DELAWARE	Feb	79	262	1310	28
2015	[40299] LOST TANK; DELAWARE	Mar	119	340	3134	31
2015	[40299] LOST TANK; DELAWARE	Apr	- 197	580	2633	30
2015	[40299] LOST TANK; DELAWARE	May	191	540	2849	31
2015	[40299] LOST TANK; DELAWARE	Jun	226	554	2398	30
2015	[40299] LOST TANK;DELAWARE	Jul	158	427	2152	31
2015	[40299] LOST TANK; DELAWARE	Aug	119	277	1929	31
2015	[40299] LOST TANK; DELAWARE	Sep	116	254	1785	30
2015	[40299] LOST TANK; DELAWARE	Oct	68	79	1115	18
2015	[40299] LOST TANK; DELAWARE	Nov	0	0	, 0	0
2015	[40299] LOST TANK; DELAWARE	Dec	3	3	24	1
2016	[40299] LOST TANK; DELAWARE	Jan	1	1	12	1
2016	[40299] LOST TANK;DELAWARE	Feb	0	0	0	. 0
2016	[40299] LOST TANK;DELAWARE	Mar	0	0	. 0	0
2016	[40299] LOST TANK; DELAWARE	Apr	0	0	0	. 0

	MMS OPERATOR	COG OPERATING LLC COG OPERATING LCC COG OPERATING LLC COG OPERATIN
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1 3001	GAS PROD WATER	00018884788300000000000000000000000000000000
η History for AP	OIL PROD	0000 1100 1100 1100 1100 1100 1100 110
30R.11: Production	JS DAYS	0000888888888888888888888888888888888
7.7	STATUS	
0G0F	PERIOD	2013-09-02-03-03-03-03-03-03-03-03-03-03-03-03-03-



United States Department of the Interior BUREAU OF LAND MANAGEMENT Carlsbad Field Office



620 E. Greene St. Carlsbad, New Mexico 88220 Tel. (505) 234-597 Fax (505) 234-5927

Shut-in of Well on Federal Lands Conditions of Approval

COG Operating LLC Federal BA #1

3001532408, Lease-NM61357

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 2/01/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

- 1. Submit Sundry Notice within 5 days of well-being placed back on production.
- 2. If well is requested to be shut-in over the approved time, an additional request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 7/21/16