Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC028375B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM103154	eement, Name and/or No.
1. Type of Well					8. Well Name and No OXY ROSCOE F	EDERAL 2
2. Name of Operator Contact: DAVID STEWART     OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-33660-	00-S1
3a. Address HOUSTON, TX 77210	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742			10. Field and Pool, or Exploratory CROW FLATS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	and State
Sec 4 T17S R27E NWNW 660FNL 990FWL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHI	ER DATA .
TYPE OF SUBMISSION	TYPE OF ACTION					
		🗖 Deep	en	Product	ion (Start/Resume)	□ Water Shut-Off
Notice of Intent	Alter Casing	Fract	ure Treat	Reclamation		Well Integrity
🛛 Subsequent Report	Casing Repair	🗖 New	New Construction		olete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon		🗖 Tempor	] Temporarily Abandon	
	Convert to Injection	🗖 Plug Back 🗖 Wa		🗖 Water I	Disposal	
following completion of the involve testing has been completed. Final A determined that the site is ready for 7/20/2016 MIRU PU, NU BOI 8415' 7/21/2016 PUH to 8244', purt PUH to 6948'. 7/22/2016 PUH to 6009', M&I RIH & perf @ 4850', attempt Walls-BLM to perf @ 4700' at 7/25/2016 RIH to 4850', EIR ( above pkr, tested good, RIH &	bandonment Notices shall be fil final inspection.) P, attempt to blowdown w np 10# MLF, M&P 30sx Cl P 25sx CL C cmt, PUH, W to EIR, pressure up to 150 nd sqz cmt to shut off csg @ 1.5bpm @ 500#, perfs	led only after all n ell, unsuccessi L H cmt @ 824 /OC. RIH & ta 00#, no rate. F might be open	equirements, inclue iul. RIH w/ tbg       PUH & set p	ding reclamatio & tag Cmt/C . RIH & tag PUH & set p Contact Chris	n, have been completed IBP @ REC DUE cmt @ 8012', okr @ 4507', Accepted as to Liability unde check	, and the operator has LAMATION <u>1-28-/6</u> plugging of the well be
					14 - AT 23	ى ئىلى ئىلىغى بىلىغى يې يىلىغى يې ئىلىغى ئىلىغى ئىلىغى ئىلىغى
14. I hereby certify that the foregoing i Cor Name (Printed/Typed) DAVID S	Electronic Submission # For OXY USA Wi nmitted to AFMSS for proc	TP LIMITED P†I	RSHIP, sent to CILLA PEREZ o	o the Carlsbao n 08/04/2016	n System f (16PP0977SE)	ARTESIA DISTRICT
Signature (Electronic	Submission)		Date 08/04/2	2016 ACCE	pted for tec	RECEIVED
Accepted for Record	( THIS SPACE FO	OR FEDERA	OR STATE	OFFICE U	SE NIVIO B.	
Approved By Lames	a. am.	3.	Title S	AET	1.1.1.	8-5-16 Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the		Office <i>CF</i>	6		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per- to any matter wit	on knowingly and hin its jurisdiction.	l willfully to ma	ike to any department o	r agency of the United
** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLN	A REVISED	** BLM REVISE	D **

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## Additional data for EC transaction #346758 that would not fit on the form

## 32. Additional remarks, continued

pressure, SI for weather.

7/26/2016 EIR w/ 10# BW, M&P 75sx CL C cmt, sqz cmt to bring TOC behind pipe to 4400', POOH, WOC. RIH & tag cmt @ 4707'. Nptified BLM, rec appr to perf & sqz @ 4500' w/ 100sx cmt. RIH & set pkr @ 4131', RIH & perf @ 4500', EIR, M&P 100sx CL C cmt, sqz cmt to bring TOC behind pipe to 3770', Si, WOC.

7/27/2016 RIH & tag cmt @ 4344', PUH & set pkr @ 2133', RIH & perf @ 2790', EIR, pumped 10# BW w/ circ, M&P 200sx CI C cmt, sqz cmt to bring TOC behind pipe to 1800', SI WOC.

7/28/2016 RIH & tag cmt @ 2560', pressure test csg to 1000#, held OK. RIH & set pkr @ 939', RIH & perf @ 1260', M&P 50sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1130', PUH & set pkr @ 30', RIH & perf @ 400', M&P 147sx CL C cmt, circ to surf, visually confirmed. RD BOP & accumulator, RDPU.