

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM67979

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
IRISH WHISKEY FEDERAL 19. API Well No.
30-015-33818-00-S310. Field and Pool, or Exploratory
E HERRADURA11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: AMANDA AVERY
E-Mail: aaavery@concho.com3a. Address
600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 575-748-69404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T22S R28E NE NE Lot A 660FNL 710FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-1-16
This well was shut in on (date). COG requests permission to leave this well shut in for a period of one year. The well is shut in due to DCP's inability to transport because of Transwestern's pipeline being shut in for repairs. It is anticipated that these repairs will be completed within one year.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 18 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342839 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2016 (16PP1598SE)

Name (Printed/Typed) AMANDA AVERY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/22/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LPET

Date 07/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Production Summary Report

API: 30-015-33818

IRISH WHISKEY FEDERAL #001

Printed On: Wednesday, June 22 2016

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Jan	68	44	457	31
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Feb	141	57	604	28
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Mar	147	65	589	29
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Apr	88	57	538	30
2015	[30670] HERRADURA BEND;DELAWARE, EAST	May	172	56	931	31
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Jun	61	1	896	30
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Jul	16	264	1529	31
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Aug	227	655	1049	31
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Sep	155	603	846	30
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Oct	135	496	716	31
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Nov	104	440	740	30
2015	[30670] HERRADURA BEND;DELAWARE, EAST	Dec	53	253	462	26
2016	[30670] HERRADURA BEND;DELAWARE, EAST	Jan	28	107	274	13
2016	[30670] HERRADURA BEND;DELAWARE, EAST	Feb	0	0	0	0
2016	[30670] HERRADURA BEND;DELAWARE, EAST	Mar	0	0	0	0
2016	[30670] HERRADURA BEND;DELAWARE, EAST	Apr	0	0	0	0

OGOR.11: Production History for API 300153381800S3

PERIOD	STATUS	DAYS	OIL PROD	GAS PROD	WATER PROD	MMS IID	MMS OPERATOR
2016-04	OSI	0	0	0	0	NMNM67979	COG OPERATING LLC
2016-03	OSI	0	0	0	0	NMNM67979	COG OPERATING LLC
2016-02	OSI	0	0	0	0	NMNM67979	COG OPERATING LLC
2016-01	POW	13	28	108	274	NMNM67979	COG OPERATING LLC
2015-12	POW	26	53	258	462	NMNM67979	COG OPERATING LLC
2015-11	POW	30	104	448	740	NMNM67979	COG OPERATING LLC
2015-10	POW	31	135	507	716	NMNM67979	COG OPERATING LLC
2015-09	POW	30	155	616	846	NMNM67979	COG OPERATING LLC
2015-08	POW	31	227	668	1,049	NMNM67979	COG OPERATING LLC
2015-07	POW	31	16	269	1,529	NMNM67979	COG OPERATING LLC
2015-06	POW	30	61	1	896	NMNM67979	COG OPERATING LLC
2015-05	POW	31	172	57	931	NMNM67979	COG OPERATING LLC
2015-04	POW	30	88	58	538	NMNM67979	COG OPERATING LLC
2015-03	POW	29	147	67	589	NMNM67979	COG OPERATING LLC
2015-02	POW	28	141	58	604	NMNM67979	COG OPERATING LLC
2015-01	POW	31	68	45	457	NMNM67979	COG OPERATING LLC
2014-12	POW	31	138	45	722	NMNM67979	COG OPERATING LLC
2014-11	POW	30	149	56	834	NMNM67979	COG OPERATING LLC
2014-10	POW	31	141	58	707	NMNM67979	COG OPERATING LLC
2014-09	POW	30	112	87	855	NMNM67979	COG OPERATING LLC
2014-08	POW	31	117	97	896	NMNM67979	COG OPERATING LLC
2014-07	POW	31	81	27	579	NMNM67979	COG OPERATING LLC
2014-06	POW	30	171	108	1,044	NMNM67979	COG OPERATING LLC
2014-05	POW	31	271	275	1,089	NMNM67979	COG OPERATING LLC
2014-04	POW	30	145	186	570	NMNM67979	COG OPERATING LLC
2014-03	POW	31	156	171	746	NMNM67979	COG OPERATING LLC
2014-02	POW	28	66	62	497	NMNM67979	COG OPERATING LLC
2014-01	POW	31	122	96	1,329	NMNM67979	COG OPERATING LLC
2013-12	POW	31	112	50	735	NMNM67979	COG OPERATING LLC
2013-11	POW	30	114	52	922	NMNM67979	COG OPERATING LLC
2013-10	POW	31	187	127	1,071	NMNM67979	COG OPERATING LLC
2013-09	POW	30	159	114	1,064	NMNM67979	COG OPERATING LLC
2013-08	POW	31	127	27	923	NMNM67979	COG OPERATING LLC
2013-07	POW	31	94	18	683	NMNM67979	COG OPERATING LLC
2013-06	POW	30	123	35	752	NMNM67979	COG OPERATING LLC
2013-05	POW	31	69	27	748	NMNM67979	COG OPERATING LLC
2013-04	POW	28	27	4	440	NMNM67979	COG OPERATING LLC
2013-03	POW	18	18	8	297	NMNM67979	COG OPERATING LLC
2013-02	POW	28	43	31	616	NMNM67979	COG OPERATING LLC



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220
Tel. (505) 234-597
Fax (505) 234-5927



**Shut-in of Well on Federal Lands
Conditions of Approval**

COG Operating LLC
Irish Whiskey Federal #1
3001533818, Lease-NM67979

As per your Sundry request the above well is Shut-in (SI). The Bureau of Land Management (BLM) definition of a shut-in well is a completion that is physically and mechanically capable of production in paying quantities or capable of service use. 43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned and requires approval for any well temporarily abandoned for more than 30 days.

Your Sundry Notice is being APPROVED.

Approved for 12 month period ending 2/01/2017

43 CFR 3162.4-1(c) also requires you to notify the Authorized officer, not later than the fifth business day after production is resumed for any well which has been off production for more than 90 days, the date on which such production was resumed.

1. Submit Sundry Notice within 5 days of well-being placed back on production.
2. If well is requested to be shut-in over the approved time, an additional request will be required to be submitted and a minimum 500 psi MIT will be required to be ran.

JDW 7/21/16