

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM81945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PALLADIUM 13 19. API Well No.
30-015-28057-00-S110. Field and Pool, or Exploratory
NW POKER LAKE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T24S R30E SESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice of intent to P&A the referenced well. Plugging procedure is as follows, before and after wellbore diagrams attached:

1. MIRU Plugging Company. Check for pressure on well. ND WH and NU 3K manual BOP. Function test BOP. Close BOP and pressure test between pipe rams and tubing hanger to 2000 psi.

2. PU and TIH with 2-7/8" tubing, tag PBTD at 7,895'. Drop standing valve and pressure test tubing to 2,000 psi. Retrieve standing valve.

3. RU WL. Run gyro survey from 7,885' to surface.

4. Spot 9.5# salt gel mud from 7,895' to 3,000'. PUH with tubing to 6,100', spot 25 sacks of 14.8#.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL***See Changes*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35684 verified by the BLM Well Information System

Committed to AFMS for processing by PRISCILLA PEREZ on 07/25/2016 (16PP1813SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

NM OIL CONSERVATION

ARTESIA DISTRICT

Signature (Electronic Submission)

Date 07/25/2016

AUG 22 2016**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

RECEIVED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #345684 that would not fit on the form

32. Additional remarks, continued

1. 32 cuft/sk, Class C cement from 6,100' to 6,000'. (Spacer plug) *160' minimum.*

5. PUH to 4,340'. Spot 70 sxs of 14.8#, 1.32 cuft/sk, Class C cement from 4,340' to ~~3,950'~~ ³⁹⁶¹. (Fluid used to mix the cement for the Salt section of this plug shall be saturated with the salts common to the section and in suitable proportions). WOC and tag. (Delaware perms, 8-5/8" shoe, B/Salt plugs). *Set CIBP@ 4340. Then Spot 70 sxs.*

6. ND BOP and WH flange. RU WL. PU and TIH with jet cutter for 5-1/2" 17# J-55, K-55 casing. Cut casing at 3,000'.

7. TIH with tubing to ~~3,000'~~ ^{3050, 3000 OK}. Circulate 9.5# salt gel mud to surface. Pull and LD 5-1/2" casing. (If casing will not pull then contact Carlos Cruz and BLM).

8. NU BOP and WH Flange. TIH with tubing to 3,050' and spot 35 sxs of 14.8#, 1.32 cuft/sk, Class C cement from 3,050' to ~~2,950'~~ ²⁹²⁰. WOC and tag (Csg Stub plug).

9. PUH to 920'. Spot 320 sxs of 14.8#, 1.32 cuft/sk, Class C cement from 920' to surface. Verify to surface. (T/Salt, 13-3/8" Shoe/Surface plugs)

10. ND BOP and cut off wellhead 5' below surface. Set P&A marker. Pull fluid from steel tank and haul to disposal.



WBD: Vertical Production

BOPCO, L.P. - West Texas

Well Name: PALLADIUM 13 FEDERAL #1W

Well ID: 30-015-28057

Field: Poker Lake (delaware), Nw

Sect: 13 Town: 24S Rng: 30E Eddy Co., State: New Mexico

Blk: C%Q8DLOS.013 Survey:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Testing			11/19/2015	11/20/2015

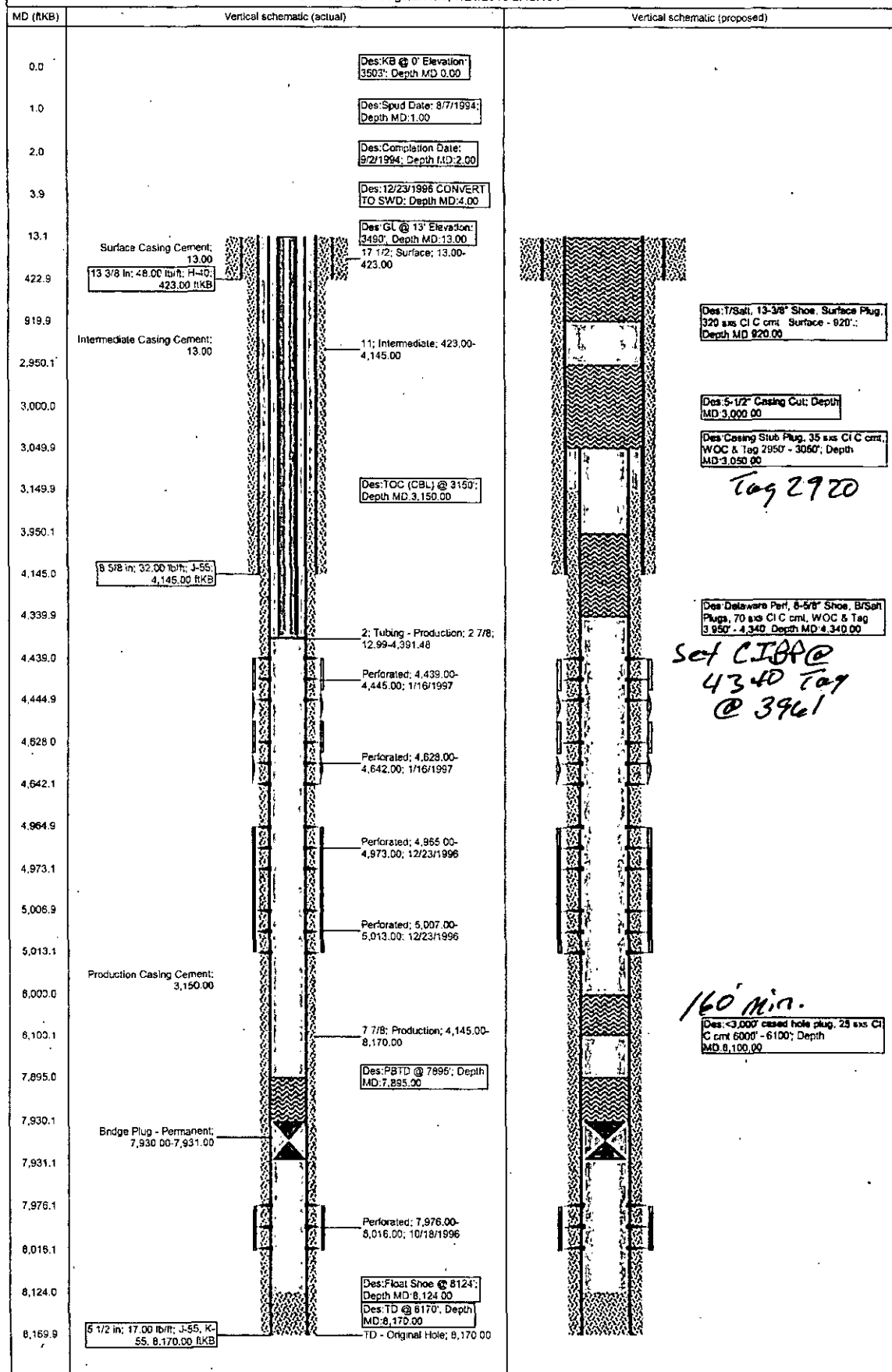
Vertical - Original Hole, 7/21/2016 2:43:05 PM

MD (ftKB)	Incl (°)	Vertical schematic (actual)	Column list (actual)	
			Des	Top MD
0.0		[KB @ 0' Elevation: 3,503.00]		
1.0		[Spud Date: 8/7/1994: 1.00]		
2.0		[Completion Date: 8/7/1994: 2.00]		
3.9		[12/23/1996 CONVERT TO SWD: 4.00]		
12.5				
12.8		[GL @ 11' Elevation: 3,480.11 00]		
13.1		Surface Casing Cement; 13.00: 423.00	17 1/2; Surface; 13.00-423.00	
422.6		[13 3/8 in; 48.00 lb/ft; H-40: 423.00 ftKB]		
422.9				
867.1		Salt Top (final)		
919.9		Intermediate Casing Cement; 13.00: 4,145.00	11; Intermediate: 423.00-4,145.00	
2,950.1				
3,000.0				
3,049.9				
3,148.8		[TOC (CBL) @ 3,150: 3,150.00]		
3,950.1				
4,011.2		Salt Base (final)		
4,081.0				
4,082.3				
4,144.4				
4,145.0		[8 5/8 in; 32.00 lb/ft; J-55: 4,145.00 ftKB]		
4,227.0		Delaware (final)		
4,231.0		Lamar (final)		
4,264.1		Ramsey (final)		
4,339.9			2; Tubing - Production: 2 7/8; 12.99-4,391.48	
4,439.0			Perforated: 4,439.00-4,445.00; 1/16/1997	
4,444.9				
4,628.0			Perforated: 4,628.00-4,642.00; 1/16/1997	
4,642.1				
4,964.9			Perforated: 4,965.00-4,973.00; 12/23/1996	
4,973.1				
5,006.9			Perforated: 5,007.00-5,013.00; 12/23/1996	
5,013.1				
5,189.0		Old Indian Draw (final)		
5,416.0		48" Production Casing Cement; 3,150.00: 8,170.00		
6,000.0				
6,087.3				
6,100.1			7 7/8; Production; 4,145.00-8,170.00	
6,417.0		Brushy Canyon (final)		
7,583.3				
7,594.2				
7,785.1		LBC (final)		
7,895.0		[PBTD @ 7,895: 7,895.00]		
7,930.1		Bridge Plug - Permanent; 7,930.00: 7,931.00		
7,931.1				
7,976.1			Perforated: 7,976.00-8,016.00; 10/18/1996	
8,016.1				
8,081.0		Bone Springs (final)		
8,123.7				
8,124.0		[Flood Shoe @ 8,124: 8,124.00]		
8,125.3				
8,169.0		[5 1/2 in; 17.00 lb/ft; J-55, K-55: 8,170.00 ftKB]		
8,169.9		[TD @ 8,170: 8,170.00]		
		TD - Original Hole; 8,170.00		

**WBD Vertical-Proposed****Well Name: PALLADIUM "13" FEDERAL #1W****Field: Poker Lake (delaware), NW****Sect: 13 Town: 24S Rng: 30E Eddy Co., State: New Mexico****Blk: C%Q8DL0S:013 Survey:****BOPCO L.P. - West Texas****Well ID: 30-015-28057****Most Recent Job**

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Testing			11/19/2015	11/20/2015

Vertical - Original Hole, 7/21/2016 2:48:48 PM



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.