Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

Lease Serial No. NM 67896 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Shugart West 19 Federal #2 On wen Cas Well Other 2. Name of Operator Black Mountain Operating LLC 9. API Well No. 30-015-30501 3a. Address 500 Main Street, Suite 1200 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area (817) 698-9901 Fort Worth, Texas 76102 SWD. Delaware 4. Location of Well (Footage, Sec., T.R.M., or Survey Description) 11. Country or Parish, State 660 FSL, 1930 FEL, Sec. 19-T18S-R31E, NMPM Eddy County, New Mexico 12, CHEĆK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deenen Production (Start/Resume) ✓ Notice of Intent Alter Casing Hydraulic Fracturing Reclamation: Well Integrity Casing Repair **New Construction** ✓ Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This is notification that Black Mountain Operating LLC has acquired the above well/property from Merit Energy Company LLC. Per NTL89, Black Mountain Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof. Bond Coverage: BLM Bond No.: \$8009770 NINE 201324 Change of Operator Effective: 06/07/2016 (per OCD signature approval) SEE ATTACHED FOR Former Operator: Merit Energy Company LLC (OGRID #194849) ON ONDITIONS OF APPROVAL Acquiring Operating: Black Mountain Operating LLC (OGRID #371127) NM OIL CONSERVAT ARTESIA DISTRICT AUG 22 2016 14.1 hereby certify that the foregoing is true and correct. Name (Printed Typ Michael McCracken Title Chief Operating Officer mil nen Date 05/31/2016 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United \$\frac{1}{2}\$. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Black Mountain Operating, LLC August 08, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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