

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM103878

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
RUSSELL 8 FEDERAL 1

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: RONNIE G SLACK

Email: RONNIE.SLACK@DVN.COM

9. API Well No.

30-015-31392-00-S1

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-4615

10. Field and Pool, or Exploratory
BURTON FLAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T20S R29E NWNW 760FNL 660FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. 8/1/16--MIRU P&A UNIT

2. POOH W/3-1/2" production tubing and packer from 8,972'. Circulated 10# mud.

3. Spot 25 sx (200') CI H @ 9,422' - 9,222'. Set CIBP @ 9,080'. Tagged plug. Tested casing to 500 psi. Ok.

4. Spot 30 sx (230') CI H @ 9,080' - 8,850'. (Bone Spring perms @ 9,134' - 9,144').

5. Spot 40 sx (390') CI C @ 5,870' - 5,480'. (Spacer plug & T. Bone Spring @ 5,598')

6. Perfed 5-1/2" casing @ 3,565'. Pumped 120 sx CI C in/out. Tagged TOC @ 3,058'.

7. Perfed 5-1/2" casing @ 1,390'. Pumped 140 sx CI C in/out. Tagged TOC @ 740'. (13-3/8" shoe @ 1,336'; B.Salt @ 859')

8. 8/9/16--Perfed 5-1/2" casing @ 465'. Pumped 115 sx CI C in/out to surface. (T.Salt @ 421'; 20" shoe @ 415')

9. 8/13/16--Verified cement to surface on all casings. Cut wellhead off. Set above ground level

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**RECLAMATION
DUE 2-13-17**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347777 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 08/18/2016 (16JA0121SE)

Name (Printed/Typed) RONNIE G SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 08/15/2016

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 22 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

RECEIVED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #347777 that would not fit on the form

32. Additional remarks, continued

marker..Wellbore plugged & abandoned.

See attached wellbore schematic

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RUSSELL 8 FEDERAL #1		Field: BURTON FLAT EAST	
Location: 760' FNL & 660' FWL: SEC 8-T20S-R29E		County: EDDY	State: NM
Elevation: 3296' KB; 3279' GL: 17' KB to GL		Spud Date: 12/27/00	Compl Date: 3/17/01
API#: 30-015-31392	Prepared by: Ronnie Slack	Date: 8/15/16	Rev: .

WELLBORE PLUGGED & ABANDONED
8/13/16

26" Hole
20" 94# X56 @ 415'
Cm'd w/976 sx to surface

17-1/2" hole
13-3/8" 48# H40, STC @ 1,336'
Cm'd w/976 sx to surface

12-1/4" hole
8-5/8" 32# J55, LTC @ 3,515'
Cm'd w/1350 sx to surface

TOC @ 5,575' (CBL-8/11/15)

DV Tool @ 9,009'

BONE SPRING 3rd
9,134' - 9,144' (8/13/15)
97/116 frac'd w/141K# 20/40

ATOKA
10,812' - 10,816' (10/23/14)
10,866' - 10,882' (10/23/14)
10,886' - 10,902' (10/23/14)
4 spf

MORROW
11,255' - 11,258' (11/27/12)
11,264' - 11,270' (11/27/12)

MORROW
11,313' - 11,336' (3/01)
11,345' - 11,353' (3/01)
11,367' - 11,382' (3/01)
11,434' - 11,440' (11/07)
11,516' - 11,526' (11/07)
3/01-acid traced 11313-382' w/1000 gals & 40K# 20/40
11/07-acidized 11434-11520 w/2000 gals 7.5%

MORROW (2/01)
11,625' - 11,633'
acidized 11625-633' w/1000 gals

7-7/8" Hole
5-1/2" 17# L80 surface to 4,257' 15.5# J55 4,257' to 10,012'
& 17# L80 From 10,012' to TD @ 11,730'
Cm'd w/1350 Sx TOC @ 5614' (CBL)

Actual:
3. Cut wellhead off. Set above ground level dry hole marker. (8/13/16)
2. Pmp 115 sx CI C in/out to surface. (8/9/16)
1. Perf casing @ 465'. (8/9/16)
(T.Salt @ 421')

Actual:
3. Tagged TOC @ 740'. (8/9/16)
2. Pmp 140 sx CI C in/out @ 1,390'. (8/9/16)
1. Perf casing @ 1,390'. (8/9/16)
(Cover B.Salt @ 859')

Actual:
3. Tagged TOC @ 3,058'. (8/9/16)
2. Pmp 120 sx CI C in/out @ 3,565'. (8/8/16)
1. Perf casing @ 3,565'. (8/8/16)
(T. Delaware @ 3,200')

Actual:
1. Spot 40 sx (390') CI C @ 5,870' - 5,480'. (8/5/16)
(3000' spacing requirement; T. Bone Spring @ 5,598')

Actual:
2. Spot 30 sx (230') CI H @ 9,080' - 8,850'. (8/5/16)
1. Set CIBP @ 9,080'. Tagged. (8/5/16)

Actual:
1. Spot 25 sx (200') CI H @ 9,422' - 9,222'. (8/4/16)

Tagged TOC @ 10,542'. (8/7/15)
25 sx CI H on top. (8/6/15)
CIBP @ 10,750' (8/4/15)

Tagged TOC @ 10,982'. (10/22/14)
25 sx CI H on top. (10/21/14)
CIBP @ 11,200'. (10/21/14)
Packer @ 11,200 - 11,210' (11/27/12)

TCP Gun assembly. EOT @ 11,270' (11/27/12)

CIBP @ 11,290' (11/20/12)

35' cement. 11,580' PBD
CIBP @ 11,615'

11,682' PBD

11,730' TD