SUBAUDY LAND MANAGENENT CUD AND ANAGENENT CUD AND AND AND AND AND AND AND AND AND AN	Form 3160-5 (August 2007) DE		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
Do not use this form for proposals to drill or to re-enter an abandmend well. Use for the sub proposals. It Indian, Allotte or Trite Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. It Tubin or CAAgneticet, Name and/or Name Diverse Yeard on the submetry of the	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM103878	
I. Type of Well Other RUSSEL 9 FEDERAL 1 2. Well Name and No. RUSSEL 9 FEDERAL 1 3. Address Starting of the Comparison of t						
Oil Well Gas Well Other Respective 2 Name of Openator Contacts RONNEE SLACK 3.9.0415-31382-06-51 3a. Addres 3.9.0415-31382-06-51 3.9.0415-31382-06-51 3.9.0415-31382-06-51 3a. Addres DEVON EMERDION AVE Dr. Phan Ne (include are code) D. Field and Phan Ve Exploratory 33. WEST SHERIDON AVE Dr. Main State D. Field and Phan Ve Exploratory BURTON FLAT 33. WEST SHERIDON AVE D. Field and Phan Ve Exploratory D. Field and Phan Ve Exploratory BURTON FLAT 4. Location of Well (Foolage, Sie, T. R. M. or Survey Description) 11. Comy or Finsh, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 0 Notice of Intent Acidize Deceme Production (Stat/Resume) Water Shaposl 3 Subsequent Report Change Plans Ping and Abandon Comportily Abandon Comportily Abandon 4 Decreme Proposed of Complete Operation (Ckange Plans Ping and Abandon Comportily Abandon Comportily Abandon 13 Decreme Propose						
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DEVON ENERGY PRODUCTION CO EMail: RONNE SLACK@DVN COM .304015-31392-00-51 13. Advest:		and the second				
333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-4615 BURTON FLAT 4. Location of Well (Fronge, Sec. T. R. M. or Survey Description) II. County or Parish, and State EDV COUNTY, NM 5. dc 8 720S R29E NWNW 760FNL 660FWL II. County or Parish, and State EDV COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subscuence Askidze Deepen Production (Statr/Resume) Water Shar-Off Subscuence Chang Repair Deepen Production Water Shar-Off Subscuence Chang Repair Deepen Production Water Shardon The Read ander White work with periodic or provide deals, including schedule and particle in the Read ander white the state reads to frame proposed and paper schedule dependent of the periodic or provide deals, including schedule and paper schedule dependent in the add and state and the state reads to frame proceed material and the state and the state reads to frame and the state with the state reads to frame and the state reads to frame and white the state reads to frame and the	DEVON ENERGY PRODUCTION CO EPMail: RONNIE.SLACK@DVN.COM					-00-S1
Sec 8 T20S R29E NWNW 760FNL 660FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shu-Off Subsequent Report Casing Repair New Construction Recomplete Other Time Convert to Injection Plug and Abandon Temporarily Abandon Other Time End and erize Casing Repair New Construction Recomplete Other Time End and erize Casing Repair New Construction Recomplete diversity and Abandon Casing Repair Wet integrity 13. Describe Proposed or Completed Operation. (If the operation results in a nutriple completion of the invOked operations. If the operation results in a nutriple completion or necessity in a nutriple completi contextor integrity in the oregoin or necess	333 WEST SHERIDAN AVE Ph: 405-552-4615			code)		
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□ Notice of Intent □ Alter Casing □ Fracture Treat □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair □ New Construction □ Recomplete □ Other □ Final Abandomment Notice □ Casing Repair □ New Construction □ Recomplete □ Other □ Subsequent Report □ Change Plans ☑ Plug and Abandon □ Temporarily Abandon □ Subsequent Report □ Change Plans ☑ Plug and Abandon □ Temporarily Abandon □ Change Plans ☑ Plug and Abandon □ Temporarily Abandon □ Change Plans ☑ Plug and Abandon □ Convert to Injection Plug and No on file with BiLM/PlA. Required and the vertical depths of all pertinent matcers and zones. Attach the Bod and Plug Plans □ Convert to Injection □ Convert to Injection □ Sup 25 sx (2007) Cl H @ 9.422 - 9.222. Set CIBP @ 9.0607. Tagged plug. Tested casing to 50 Sublet dutif to 50 Sublet dutif Sup 105 State Plug 9.225. Set CIBP @ 9.0607. Tagged TOC @ 3.055. □ Sup 105 State Plug 9.2007 Cl H @ 9.422 - 9.222. Set CIBP @ 9.0607. Tagged TOC @ 3.055. □ Perfed 5-1/2* casing @ 5.450. (Spacer plug 8 T Bone Spring Perfs @ 9.134 - 9.144) Surface trastruction is sounpleted. 5. Spot 40 sx (3907) Cl H @ 9.422 - 9.222. Set CIBP @ 9.0607. Tagged TOC @ 3.055. □ Perfed 5-1/2* casing @ 465. Pumped 140 sx Cl C in/out. Tagged TOC @ 3.056. □ Sub 106. Set 106. Set 106. Set	TYPE OF SUBMISSION		TYI	E OF ACTION		·····
Subsequent Report Casing Casi		🗖 Acidize	Deepen	Productio	n (Start/Resume)	□ Water Shut-Off
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Convert to Injection Plag Back Water Disposal Convert to Injection Plag Back Plag Back Water Disposal Convert to Injection Plag Back Plag	Subsequent Report	Casing Repair	New Construction	n 🔲 Recomple	ete	Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete histonally, give subsurface locations and measured and true vertical depts of all pertinent markers and zones. Attach the Bod under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be file done testing has been completed. Final Abandoment Notices shall be file done testing has been completed. Final Abandoment Notices shall be file done testing has been completed, and the operator has determined that the site is ready for final inspection.) 1. 8/1/16MIRU PSA UNIT 2. POCH W/3-1/2" production tubing and packer from 8,972. Circulated 10# mud. 3. Spot 25 sx (200') CI H @ 9,422' - 9,222. Set CIBP @ 9,080'. Tagged plug. Tested casing to 50 subscripted. Final be file done to subscripted. Final Science (Clear Science) is completed.	Final Abandonment Notice	Change Plans	Plug and Abando	on 🗖 Temporar	ily Abandon .	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be prevalor results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has beer, completed, Final Abandoment Notices shall be filed once testing the stress ready for final inspection.) 1. 8/1/16MIRU PSA UNIT 2. POOH W3-1/2" production tubing and packer from 8,972. Circulated 10# mud. 3. Spot 25 sx (200') CI H @ 9,422' - 9,222'. Set CIBP @ 9,080'. Tagged plug. Tested casing to 5the bond is rotatined untif ppis. Ok. Accepted as to plugging of the wolf to wolf its obtained untif as 0.5 Spot 30 sx (230') CI H @ 9,080'. Spot 00 sx (200') CI H @ 1,030'. Spot 00 sx (200') CI H @ 1,030'. Spot 00 sx (200') CI H @ 1	,	Convert to Injection	Plug Back	🗖 Water Dis	Disposal	
8. 8/9/16Perfed 5-1/2" casing @ 465'. Pumped 115 sx Cl C in/out to surface. (T. Salt @ 421'; 20" RECLAMATION 9. 8/13/16Verified cement to surface on all casings. Cut wellhead off. Set above ground level RECLAMATION 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #347777 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP. sent to the Cartebad Committed to AFMSS for processing by JAMES AMOS on 08/18/2016 (16JA0121SE) Name (Printed/Typed) RONNIE G SLACK Title Signature (Electronic Submission) Date 08/15/2016 Aug 2 2 2016 AUG 2 2 2016 Acc capted for Acc are for this notice does not warrant or certify that the applicant to conduct operations threson. Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations threson. Title Mathematication approval of this notice does not warrant or certify that the applicant to conduct operations threson.	 2. POOH W/3-1/2" production 3. Spot 25 sx (200') Cl H @ 9, psi. Ok. 4. Spot 30 sx (230') Cl H @ 9, 5. Spot 40 sx (390')Cl C @ 5, 4 6. Perfed 5-1/2" casing @ 3,5 7. Perfed 5-1/2" casing @ 1,3 	,422' - 9,222'. Set CIBP @ ,080' - 8,850'. (Bone Sprin 870' - 5,480'. (Spacer plug 65'. Pumped 120 sx Cl C) 9,080'. Tagged plug. Te 19 perfs @ 9,134' - 9,144 1 & T.Bone Spring @ 5,5 in/out. Tagged TOC @ 3	ested casing to 50('). ລິາ 98') .058'.	urface restoratio	n is co mpleted.
Electronic Submission #347777 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 08/18/2016 (16JA0121SE) Name (Printed/Typed) RONNIE G SLACK Title PRODUCTION TECHNOLOGISMM OIL CONSERVAT Signature (Electronic Submission) Date 08/15/2016 AUG 2 2 2016 Aug 2 2 2016 AUG 2 2 2016 Auge of the conservation of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease Office Mathematical Approval	8. 8/9/16Perfed 5-1/2" casing shoe @ 415')			-		
Signature (Electronic Submission) Date 08/15/2016 AUG 2 2 2016 Accepted for	c	# Electronic Submission For DEVON ENERC ommitted to AFMSS for pre	SY PRODUCTION CO LP.	sent to the Carisba	d 1401218E)	
<u>Approved By</u> <u>Conditions of approval, if any, are attached.</u> Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which yould entitle the applicant to conduct operations thereon. <u>Office</u>	Signature (Electronic	Submission)	. Date 08,	/15/2016		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Tride (8.11.5.0.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.5.	Accepted for Record	THIS SPACE FO	OR FEDERAL OR ST			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office IGO to the term of term of the term of te	Approved By	a. am	Title	SAET		Date
Ticle (2115 C. Section 100) and Ticle (2115 C. Section 1012) make its arise for any agree knowingh, and will built to OV is a Number of the United	certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the uct operations thereon.	e subject lease Office	110	red for res	
Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to the to end begar in the agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 8 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowing	iy anu winiuny usanaan	e to my Vocanment	gragency of the United

Additional data for EC transaction #347777 that would not fit on the form

32. Additional remarks, continued

marker..Weilbore plugged & abandoned.

See attached wellbore schematic

Section Developments and

