	UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR INIV	OCD	OMB N Expires:	APPROVED IO, 1004-0135 ; July 34, 2010	
SUNDI	NOTICES AND REPORTS ON WELLS		5. Lease Serial No. • NMLC055383A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/o		
1. Type of Well Gas Well D Other				8. Well Name and No. SIMON A 5 N FEDERAL 3		
2. Name of Operator LIME ROCK RESOURCES	MIKE PIPPIN pinIlc.com			9. API Well No. 30-015-41436-00-S1		
3a. Address 1111 BAGBY STREET SL HOUSTON, TX 77002	NTE 4600	3b. Phone No. (include area code) Ph: 505-327-4573		10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	1) 1)		11. County or Parish, and State		
Sec 5 T18S R27E SESW 32.770899 N Lat, 104.302	,	EDDY COUN		Y, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	·	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	🗖 Water Shu	
	Alter Casing	Fracture Treat	🗖 Reclam	ation	🗖 Well Integ	
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp	plete	🛛 Other	
Final Abandonment Notice	e 📋 Change Plans	Plug and Abandon	🗖 Tempor	rarily Abandon Hydraulic Fra		
	Convert to Injection	Plug Back	🗖 Water I	Disposal		
•		ON 7/1/16.				
3139', PT RBP to 3500 psi (Existing Yeso perfs @ 31 perfs 3174'-3475', but job s	-OK & 5-1/2" csg to 2000 psi 74'-3475' & 3530'-4159'). On stopped due to mechanical p	RDSU. W/5-1/2" RBP @ 31 -OK. RDWOU. Set 5-1/2" C 6/23/16, attempted to treat e roblems. Pumped w/1500 ga	BP @ 3500'. xisting Yeso	acid & NM OIL	CONSERV	
3139', PT RBP to 3500 psi (Existing Yeso perfs @ 31 perfs 3174'-3475', but job s fraced w/only 17,151# 40/7 On 6/28/16, with mechanic	-OK & 5-1/2" csg to 2000 psi 74'-3475' & 3530'-4159'). On stopped due to mechanical p 70 Wisconsin sand in slick wa cal problems repaired, treated	-OK. RDWOU. Set 5-1/2" C 6/23/16, attempted to treat e roblems. Pumped w/1500 ga	BP @ 3500'. xisting Yeso al 15% HCL a	acid & NM OIL	TESIA DISTRIC	
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Additional data for EC transaction #343858 that would not fit on the form

32. Additional remarks, continued

spf. Total 47 holes. Treated new Yeso perfs w/1500 gal 15% HCL & fraced w/30,186# 100 mesh & 238,667# 40/70 Wisconsin sand in slick water.

On 6/29/16, MIRUSU. CO after frac, drilled CBPs @ 3150', & 3500', & CO to PBTD @ 4428'. On 6/30/16, landed on 2-7/8" 6.5# L-80 tbg @ 4181'. Ran pump & rods. Released completion rig on 7/1/16.