Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR 'BUREAU OF LAND MANAGEMENT

NMOCE Artesia)
Artesia	

FORM APPROVED OMB NO. 1004-0135 2010

	Expirest July 31,
S.	Lease Serial No. NMNM027994D

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. SW766						
1. Type of Well	. K. Well Name and No. FEDERAL MM COM 2							
Oil Well S Gas Well Oil								
2. Name of Operator Contact: JERRY W SHERRELL Mack Energy Corporation E-Mail: jerrys@mec.com					9. API Well No. 30-015-32289-00-S2			
				(include area code) 10. Field and Pool, or Ex 8-1288 CARLSBAD				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State						
Sec 13 T23S R26E SENE 198		EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA .		
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize ☐ D		epen	Production	on (Start/Resume)	☐ Water Shut-Off		
D Notice of Intent	☐ Alter Casing	· 📋 Fra	eture Treat	☐ Réclama	tion	■ Well Integrity		
Subsequent Report	Casing Repair	□ Ne	w Construction	Recompl	ete .	Other		
☐ Final Abandonment Notice	☐ Change Plans	🗀 Ph	ig and Abandon	☐ Tempora	rily Abandon	Successor of Operator		
•	□ Convert to Injection	₽le	ig Back	■ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi As required by 43 CFR 3100.0 the above referenced lease. Mack Energy Corporation, as and restrictions concerning op.	operations. If the operation res andonment Notices shall be file that inspection.) 1-5(a) and 43 CFR 3162.3 new operator, accepts all	alts in a multiped only after all we are noti	ole completion or re requirements, inclusions fying you of a characteristic conditions	completion in a ne iding reclamation, nange of opera	ew interval, a Form 3160 have been completed, a	0-4 shall be filed once		
Mack Energy Corporation mee Bond Coverage: S/W BLM Bond File No.: B000286		•				CONSERVATION SIJA DISTRICT		
The effective date of the change: May 5, 2016 AUG 2.9 2016								
THE EXECUTE date of the chang	o. may.o, 2010					CEIVED		
14. I hereby certify that the foregoing is	rue and correct. Electronic Submission #3 For MARBOB ENE mitted to AFMSS for proce	RGY CORPO	RATION, sent to	o the Carlsbad				
Name (Printed/Typed) JERRY W	SHERRELL	~~~	Title PROD	UCTION CLER	K			
Signature (Electronic St	ıbınission)		Date 06/09/2	2016				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE USI				
Approved By /S/ DAYIL	R. GLASS	<u> </u>	Title	SLEVIM ENG	REER '	ANG 2 2 2016		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	Approval of this notice does national title to those rights in the	ot warrant or	Office		·			

** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #341552 that would not fit on the form

32. Additional remarks, continued

Previous Owner: COG Operating LLC

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

Mack Energy Corporation Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.