

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0506A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

8. Well Name and No.  
POKER LAKE UNIT 402H

9. API Well No.  
30-015-41229-00-X1

10. Field and Pool, or Exploratory  
POKER LAKE

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO LP  
Contact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com

3a. Address  
P O BOX 2760  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T24S R31E SENE 1530FNL 930FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the completion operations and first production on the referenced well.

06/10/2016 - 06/17/2016  
MIRU wireline. Run CBL/GR/CCL 7337' - 5000'. TOC 5288'. RD wireline, RU pulling unit. Install BOP and function test. RIH w/polish mill on 2-7/8" tbg. Polish liner top. Change BOP rams. RU csg crew. Run 4-1/2" tieback string. RD csg crew. Pressure up on annulus, shear P-sleeve. RDMO pulling unit. SD until frac date.

07/05/2016 - 07/10/2016  
MIRU frac equipment. Attempt to test backside, unable to pressure up. RDMO frac equip. POOH w/frac string. Test for leak. Run frac string w/new seal assembly. Test annulus to 1500 psi (good test).

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #346752 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/04/2016 (16PP1900SE)**

Name (Printed/Typed): TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 08/04/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD  
AUG 24 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #346752 that would not fit on the form**

**32. Additional remarks, continued**

07/13/2016 - 07/15/2016

MIRU frac equipment. Frac interval 8854' - 16665' down csg using total 2,400,000# propan, 69,153 bbls fluid across 24 stages. RDMO frac equipment.

07/19/2016 - 07/25/2016

RU CTU. Drill out balls and seats. Circulate well clean. RU csg crew, LD frac string.

07/25/2016 - 07/26/2016

RIH w/ESP 2-7/8" L80 tbg to 7299'. Turn well to production

07/28/2018

First oil production