State of New Mexico

Form C-104

Energy, Minerals & Natural Resources OIL CONSERVATION Revised August 1, 2011

ARTESIA DISTRICT

811 S. First St., District III	Artesia, I	NM 88210		Oi	l Conservati	on Division	1		Submit	P y e 99	py to ap	propriate District Off
1000 Rio Brazo: District IV	s Rd., Azt	tec, NM 8741	10		20 South St.				nou.	<i>.</i>	,	AMENDED REPO
1220 S. St. Fran	ncis Dr., S				Santa Fe, N					EIVE		
-	I.		EST FO	OR ALI	LOWABLE	AND AU	ГНО				TRAN	SPORT
¹ Operator n Mewbourne								400	RID Nu	nber	14744	i I
PO Box 5270						³ Reason for Filing Cod					Code/ Ef	
Hobbs, NM			* 37					New	Well / 0		ool Cod	
4 API Number 5 Pool Name Culebra Bluff; Wolfcamp, South (s)	2					
⁷ Property C		8 Pr	operty Nai		= 22/A				_		ell Nun	iber
	707 rface L	ocation			Foreigner 33/4	WZLM ree				1H		
Ul or lot no. Section L 33			wnship Range I		Feet from the 2450	North/South South	Line		rom the 150		West line Vest	County Eddy
¹¹ Bo		lole Locat										
UL or lot no. M	4	Township 24S	28E	l	Feet from the 333	North/South South	line		from the 727		West lin West	e County Eddy
12 Lse Code P		ucing Method Code		Connection Date	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129	Effective	Date	¹⁷ C	-129 Expiration Date
	F	Howing	. 08/	12/16								
III. Oil 18 Transpor		as Transp	orters		¹⁹ Transpoi	tor Nama						²⁰ O/G/W
OGRID					and Ad							- O/G/W
35246					Shell Tradi PO Box	_						О
					Houston, TX							
282301				C	restwood New I 801 Cheri	-	ne					${f G}$
					Suite	3800						
		<u> </u>			Fort Worth,	TX 76102						
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		pletion Da		are ask	king for an ex							
²¹ Spud Da	ate	22 Read	y Date		²³ TD	24 PBTE		2	g at this ⁵ Perfora 0588' - 1'	tions		²⁶ DHC, MC
²¹ Spud Da 01/17/16	ate 5		y Date 2/16		²³ TD 17660 1052	²⁴ PBTD 17628'	•	1	⁵ Perfora	tions		,
²¹ Spud Da 01/17/16	ate 5 ole Size	22 Read	y Date 2/16	g & Tubir	²³ TD 17660 1052	²⁴ PBTI 17628' ²⁹ De	pth Se	1	⁵ Perfora	tions		acks Cement
²¹ Spud Da 01/17/16 ²⁷ He	ate 5	22 Read	y Date 2/16		²³ TD 17660 1052	²⁴ PBTI 17628' ²⁹ De	•	1	⁵ Perfora	tions		,
²¹ Spud Da 01/17/16 ²⁷ He	ate 5 ole Size	22 Read	y Date 2/16	g & Tubir	²³ TD 17660 1052	²⁴ PBTE 17628' ²⁹ De	pth Se	1	⁵ Perfora	tions		acks Cement
²¹ Spud Da 01/17/16 ²⁷ He	ole Size	22 Read	y Date 2/16	g & Tubir	²³ TD 17660 1052	24 PBTI 17628' 29 De 5	pth Se 28'	1	⁵ Perfora	tions		cks Cement 550
²¹ Spud Da 01/17/16 ²⁷ He 17 12	ate 5 ole Size 7 ½"	22 Read	y Date 2/16 ²⁸ Casin	g & Tubii 13 %" 9 %"	23 TD 17660 1052 ng Size	24 PBTI 17628' 29 De 5	pth Se 28' 544' 460'	1 1	⁵ Perfora	tions		550 750
²¹ Spud Da 01/17/16 ²⁷ He 17 12	ate 5 ole Size 7 ½" 2 ¼" 3 ¾"	²² Read 08/12	y Date 2/16 ²⁸ Casin	g & Tubin 13 %" 9 %" 7"	23 TD 17660 1052 ng Size	24 PBTE 17628' 29 De 5	pth Se 28' 544' 460'	1 1	⁵ Perfora	tions		750 1200
21 Spud Da 01/17/16 27 He 17 12 8	ate 5 ole Size 7 ½" 2 ¼" 3 ¾" Test D	²² Read 08/12	y Date 2/16 28 Casin 4	g & Tubii 13 ¾" 9 ¾" 7" 1/2" Liner	23 TD 17660 1052 ng Size	24 PBTL 17628' 29 De 5 22 10 9726'	pth Se 28' 544' 460'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	⁵ Perfora 0588' - 1'	tions	³⁰ Sa	750 1200
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21 Spud Da 01/17/16 27 Ho 17 12 8 W. Well 31 Date New 08/12/16 37 Choke S 22/64"	ate 5 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil 5	²² Read 08/12 08/12 Data ³² Gas Deli 08/12 ³⁸ C 30	y Date 2/16 28 Casin 4 very Date 2/16 Dil 5	g & Tubin 13 %" 9 5%" 7" 1/2" Liner	23 TD 17660 0520 ng Size	24 PBTI 17628' 29 De 5 22 10 9726'	pth Se 28' 544' 460' - 1764 Lengthers	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	⁵ Perfora 0588' - 1'	og. Pre	30 Sa	250 250 250 250 250 250 260 260 260 260 260 260 260 260 260 26
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