| Form 3160-5 (August 2007) | BUST 2007) UNITED STATES DEPARTMENT OF THE INTERIOR | | | | | FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 | | |
|---|--|---|-----------------------------------|--|---------------------------|--|---|--|
| γ , | SUNDRY NOTICES AND REPORTS ON WELLS A rtesia | | | | | | 5. Lease Serial No. NMLC061705B | |
| • Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | 6. If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | 7. If Unit or CA/Agreement, Name and/or No. 891000303E | | |
| | 🔀 Oil Well 🔲 Gas Well 📑 Other | | | | | | K. Well Name and No. POKER LAKE UNIT 89 | |
| 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com | | | | | | 9. API Well No. 30-015-27787-00-S1 | | |
| 3a. Address P O BOX 2760 MIDLAND, TX | 3b. Phone No. (include area code) Ph: 432-683-2277 | | | 10. Field and Pool, or Exploratory POKER LAKE | | | | |
| 4. Location of Well |) | | 11. County or Parish, and State | | | | | |
| Sec 25 T24S R | | | | EDDY COUNTY, NM | | | | |
| 12. | СНЕСК АРРІ | ROPRIATE BOX(ES) TO |) INDICATI | ENATURE OF | NOTICE, RI | EPORT, OR OTHI | ER DATA | |
| TYPE OF SUB | MISSION | | TYPE OF ACTION | | | | | |
| □ Notice of Intent | | 🗖 Acidize | Acidize 🗖 Deepen | | Production (Start/Resume) | | D Water Shut-Off | |
| , . | | Alter Çasing | Fracture Treat | | Reclamation | | 🖸 Well Integrity | |
| Subsequent R | • | Casing Repair | New Construction | | Recomplete | | Other Venting and/or Fla | |
| 🗋 Final Abando | nment Notice | Change Plans | | | | arily Abandon Disposal | ng | |
| January throug | spectfully subm h March, 2016 | hits this sundry notice to reat the referenced location | | ume flared for 90 | -days from | | | |
| POKER LAKE POKER LAKE POKER LAKE POKER LAKE POKER LAKE POKER LAKE | UNIT 084 / 30- UNIT 085 / 30- UNIT 087 / 30- UNIT 089* / 30- UNIT 103 / 30- UNIT 105 / 30- | / are as follows: 015-29103-00-S1 015-27911-00-S1 015-27986-00-S1 -015-27787-00-S1 015-27895-00-S1 | Acc | epted Fo | r Recor | | CONSERVATION ESIA DISTRICT JG 29 2016 | |
| POKER LAKE | UNIT 108 / 30-0 | 015-27920-00-S1 015-28086-00-S1 | | NMOC | | 4 | RECEIVED | |
| 14. I hereby certify th | nt the formating is | true and correct | | | | - ALINE | | |
| 14. Thereby centry w | | Electronic Submission #3 | OPCO LP. si | int to the Carlsba | | | | |
| Name (Printed/Type | ed) TRACIE J | CHERRY | | Title REGUL | ATORY AN | ALYST // | -// | |
| Signature | (Electronic S | ubmission) | | Date 08/02/2 | CEPTI | ED FOR REC | ØRD // | |
| | | THIS SPACE FO | R FEDERA | | | | | |
| Approved_By | | | | Title | | IG 2016 | D. Bay | |
| Conditions of approval, certify that the applicant which would entitle the a | holds legal or equi | Approval of this notice does r itable title to those rights in the ct operations thereon. | not warrant or subject lease | Office | PUREAU O CARLS | F LANY DANAGER BAD VELD SERICE | | |
| | | | | | 1 | | | |
| Title 18 U.S.C. Section States any false, fictition | 1001 and Title 43 Upper to the standard standa | U.S.C. Section 1212, make it a c tatements or representations as t | rime for any pe o any matter w | rson knowingly and thin its jurisdiction. | willfully to ma | ke to any department or | agency of the United | |
| States any false, fictitio | ous or fraudulent st | U.S.C. Section 1212, make it a c tatements or representations as t SED ** BLM REVISED | o any matter w | thin its jurisdiction. | <u> </u> | | | |

Additional data for EC transaction #346461 that would not fit on the form

1

32. Additional remarks, continued

POKER LAKE UNIT 111 / 30-015-28087-00-S1 POKER LAKE UNIT 114 / 30-015-28102-00-S1 POKER LAKE UNIT 115 / 30-015-28180-00-S1 POKER LAKE UNIT 118 / 30-015-29213-00-S1 POKER LAKE UNIT 102 / 30-015-35162-00-S1 POKER LAKE UNIT 308H / 30-015-37728-00-S1 POKER LAKE UNIT 344H / 30-015-39487-00-S1 POKER LAKE UNIT 345H / 30-015-39488-00-S1 POKER LAKE UNIT 346H / 30-015-39480-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 7526 MCF was flared. January - 2274 MCF February - 1226 MCF March - 4026 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports