Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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OMB N	Ю. 10	004-	0135
Expires	July	31.	2010

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			S. Lease Serial No. NMLC068431				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	tions on re	verse side.		7. If Unit or CA/Agree 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Gas Well □ Ott	ier			. ,	8. Well Name and No. POKER LAKE UNIT 261		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-34877-00-\$1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3h. Phone No. (include area code) Ph: 432-683-2277				10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T24S R30E NWSE 1980FSL 1880FEL				EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		~	TYPE OF	F ACTION			
	☐ Acidize	□ De	epen	Produc	tion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	□ Fra	cture Treat	Reclam		☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ Ne	ew Construction		plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plu	g and Abandon -	☐ Tempo	rarily Abandon	Venting and/or Flari	
	Convert to Injection	-		■ Water	Disposal .		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully submr January through March, 2016 Wells producing to this battery POKER LAKE UNIT 041 / 30-POKER LAKE UNIT 261* / 30-POKER LAKE UNIT 293H1LA POKER LAKE UNIT 293H1LA POKER LAKE UNIT 343H / 30-POKER LAKE UNIT 343H / 30-POKER LAKE UNIT 343H / 30-POKER LAKE UNIT 345H / 30-PO	k will be performed or provide operations. If the operation resonand onment Notices shall be file nal inspection.) its this sundry notice to reat the referenced location are as follows: 015-20933-00-S2 -015-34877-00-S1 T / 30-015-38112-01-S1- T / 30-015-38112-02-S1	the Bond No. coults in a multiped only after all eport the volule.	n file with BLM/BIA le completion or reco requirements, includ ume flared for 90-	Required sumpletion in a ing reclamation -days from	bsequent reports shall be new interval, a Form 316 in, have been completed, a NM OIL of ART	filed within 30 days 0-4 shall be filed once	
POKER LAKE UNIT 325H / 30-015-39392-00-\$1 ACCEPTED FOR RECORD							
•	•	•	NMO	CD>ff	38/30/16,R	ECEIVED	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) TRACIE J	Electronic Submission #3 For B mitted to AFMSS for proce	OPCO LP, se	d by the BLM Well int to the Carlsbac SCILLA PEREZ or	I Information	1 System (16PF 1918SE)		
				- dorr	THO TOP PEC	ORD	
Signature (Electronic S	ubmission)	•	Date 08/02/20	AUCE	TED FOR REG	70,0	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	sÉ /	11 .	
Approved By			Title		AUG 2010	May M	
onditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduction.	table title to those rights in the		Office	BURE	U OF LAND/MANAGE! ARLSBAD FIELD SEFIC	MENT /	
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any pe	rson knowingly and within its jurisdiction	willfully to ma	ke to any department or a	gency of the United	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #346456 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 362H / 30-015-40799-00-S1 POKER LAKE UNIT 430H / 30-015-42374-00-S1 POKER LAKE UNIT 431H / 30-015-42246-00-X1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 16799 MCF was flared. January - 10170 MCF February - 3039 MCF March - 3590 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.