

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACKSON B 329. API Well No.  
30-015-22621-00-S110. Field and Pool, or Exploratory  
SQUARE LAKE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

## 2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

## 3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

## 3b. Phone No. (include area code)

Ph: 817-583-8730

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T17S R30E NWSE 1980FSL 1980FEL

**NM OIL CONSERVATION**

ARTESIA DISTRICT

AUG 22 2016

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: We discovered that a P &amp; A Subsequent had not been previously filed for this well.

02/14/12 - HAD WATERFLOW UNDER MATTING BOARD, RIH W 6 - 3 1/8" DC, POOH, LD DC, RIH 6 - 3 3/4" WP, POOH, LD WP, RIH 2 3/8" WORKSTRING, DIG OUT WATER SATURATED DIRT, FILL IN HOLE AND PACK AROUND WELL, RU PU, POOH W 2 3/8" WORKSTRING.

NOTE: RECEIVED PERMISSION FROM JERRY BLAKELY W BLM TO START PLUGGING PROCEDURE

02/15/12 - TIH W AD-1 TENSION PKR & SET @ 2746', RU PAR FIVE, PKR WILL NOT HOLD, PULL PKR UP 1 JT AND SET @ 2714', RU 4 1/2" RETAINER, TIH & TRY TO SET @ 2714', FAILED ATTEMPTS, WILL NOT SET @ 2714', RETAINER SET @ 2728', RU PAR FIVE TO TEST RETAINER, RETAINER WOULD NOT HOLD, CONTACTED JERRY BLAKELY W BLM @ DECISION WAS MADE TO TIH W PKR & TRY TO ESTABLISH A RATE AROUND RETAINER, TOH W SETTING TOOL & FOUND LARGE PIECE OF CSG IN SETTING TOOL, TIH W AD-1 TENSION PKR, SET PKR @ 2714'.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347759 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/12/2016 (12DLM0153SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/12/2016

RECLAMATION

DUE 9-1-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #347759 that would not fit on the form**

**32. Additional remarks, continued**

RU PAR FIVE; ESTABLISH INJ RATE OF 2 BPM @ 1300 PSI, CONTACTED JERRY BLAKELY W/BLM & DECISION WAS MADE TO CMT UNDER PKR, PULL TENSION PKR UP TO 2019' & CMT W 100 SXS OF "C" NEAT W 2% CACL2 IN LAST 25 SXS MIXED @ 14.8 PPG, DISPL TO 2600' W 17.2 BFW, SHUT IN W 1537 PSI.

02/16/12 - BLEED DN TBG, REL PKR, TIH & TAG TOP OF CMT @ 2620', STILL HAVE WATER FLOW, NOTIFIED JERRY BLAKELY W BLM OF WATERFLOW, DEC WAS MADE TO LOCATE WATER FLOW, SET PKR @ 2588', WATERFLOW WAS ISOLATED, RU PAR FIVE, ESTABLISH INJ RATE OF 1 BPM @ 1500 PSI, REL PKR, PULL UP HOLE, SET PKR @ 2019', RU PAR FIVE, PMP 25 SXS "C" NEAT @ 14.8 PPG, DISPL TO TOP OF CMT @ 2463' W 15 BBLS.

02/17/12 - BLEED DN TBG, WATCH FOR WATERFLOW, (NOTIFY JERRY BLAKELY W BLM THAT WATER FLOW IS ISOLATED), REL PKR, TIH, TAG TOC @ 2440', RU PAR FIVE, CIRC CSG CLEAN W 40 BBLS OF 10# BRINE & 500# OF SALTWATER GEL, SPOT CMT PLUG ACROSS DV TOOL, 25 SXS "C" + 2% CACL2 @ 14.8 LB/GAL, LD 15 JTS 2 3/8" TBG, PULL 10 STDS & REVERSE TBG CLEAN, WOC, TIH TAG TOC @ 2080', LD 22 JTS OF TBG AND TOH W REMAINING TBG, TIH & PERF 4 SQZ HOLES @ 1300', SHOT INTO WATERFLOW (1 BPM FLOW), TIH W PKR & SET @ 443', RU PAR FIVE, ESTABLISH INJ RATE OF 2 BPM @ 400 PSI, CMT W 100 SXS "C" + 2% CACL2, DISPL CMT W 6 BBLS.

See Attached for continuation of report.

BURNETT OIL CO., INC

**JACKSON B #32**

API#30-015-22621

FEDERAL LEASE NMNM2747

T17S, R30E, SEC.1, UNIT J, EDDY CO., NM,  
1980'FSL, 1980'FEL

02/18/12 - OPEN UP TBG, WATER FLOW IS ISOLATED, REL PKR, TIH @ TAG TOC @ 827', NOTIFIED JERRY BLAKELY W BLM, TOH W PKR, RU ROTARY WL, TIH & PERF 4 SQZ HOLES @ 600', SHOT INTO 120 BBL/HR WATER FLOW, NOTIFIED JERRY BLAKELY W/BLM, DUE TO AMOUNT OF WATERFLOW & WATER FLOWING UP AROUND 4 1/2" CSG, DECISION WAS MADE TO RDMO. WATER IS FLOWING INTO FRAC TANKS.

02/22/12 - WELL IS NOT FLOWING TO FLOWBACK TANKS, OPEN UP BOP, WELL IS FLOWING UP CSG, FLOWBACK LINE IS SALTED OFF, REPLACE FLOWBACK LINE & LEAVE FLOWING TO PIT AT .25 BPH, REMOVE HOT TAP VALVE & INSTALL 4 1/2" CSG PATCH CLAMP OVER 1/2" HOLE IN CSG, DIG DN TO 8 5/8" CSG HEAD, WELL QUIT FLOWING WHILE DIGGING OUT CELLAR, JERRY BLAKELY W BLM NOTIFIED THAT WE WILL RESUME PA WHEN WE GET A WO UNIT SCHEDULED.

02/24/12 - MIRU WO UNIT; R U 3 3/4" BIT & BIT SUB, TIH AND TAG UP ON SALT @ 10', ROT BIT W TBG TONGS BUT WAS NOT ABLE TO MAKE ANY HOLE. NOTE: JERRY BLAKELY W BLM WAS ON LOC TO WITNESS

02/29/12 - RU RETAINER STINGER ON 1 3/4" COIL TBG, TIH & STING INTO RETAINER, EST INJ RATE 1 BPM, MIX 75 SXS OF CLASS "C" CEMENT @ 14.8 PPG & DISPL W 10.4 BBLS, STING OUT OF RETAINER, SPOT REMAINING 2.6 BBLS ON TOP OF RETAINER, PULL COIL TBG UP TO 400' & CIRC CSG CLEAN, TOH W COIL TBG & WOC FOR 3 HRS, RU ROTARY WL, TIH & TAG TOC @ 407', PULL UP & PERF 4 SQZ HOLES @ 60', TOH W WL, TIH W AD-1 TENSION PKR ON 1 JT 2 3/8" TBG, WAS NOT ABLE TO PUMP INTO PERFS, TIH W 2 JTS 2 3/8" TBG & CIRC CMT TO SURF INSIDE 4 1/2" CSG, WELL IS PLUGGED. NOTE: JOE BALDERAZ W/NMBLM WAS NOTIFIED BEFORE ALL ACTIONS OF PLUGGING WELL AND WILL WITNESS CUTOFF IN AM

03/01/12 - WELL PLUGGED. MEET W JOE BALDEREZ OF NMBLM TO WITNESS CSG CUTOFF, CMT IS 9' FROM SURF IN 4 1/2" CSG, WILL TOP OFF W READYMIX CMT, RANDY MARRS WILL WELD ON PA DRYHOLE MARKER PLATE, DIAMONDBACK WILL FILL IN CELLAR AND RECLAIM LOCATION.