UNITED STATES

FORM APPROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enting CD

Artesian, Allottee or Tribe Name

SUBMIT IN TRIF	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agre NMNM129091	ement, Name and/or No.
1. Type of Well Gas Well Otho	er				8. Well Name and No. SAMANTHA 31-6	
Name of Operator OXY USA WTP LP	Contact: E-Mail: JENNIFER	JENNIFER A LDUARTE@C	DUARTE XY.COM		9. API Well No. 30-015-40050-0	00-S1
3a. Address		3b. Phone No Ph: 713-51	(include area code 3-6640	e)	10. Field and Pool, or HACKBERRY	Exploratory
HOUSTON, TX 77210						
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description				11. County or Parish,	and State
Sec 31 T18S R31E Lot 4 990F	SL 450FWL			:	EDDY COUNT	Y, NM
					<u> </u>	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		· -
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	□ Alter Casing	🗀 Fra	cture Treat	n Recomplete 🛮 🗖 O		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction			Other
☐ Final Abandonment Notice	□ Change Plans		g and Abandon	· Tempor	arily Abandon	Surface Commingling
	□ Convert to Injection	☐ Plu	g Back			
OXY USA WTP LP is requesting Measurement, Sales, & Storage Attached map shows the Federabove-mentioned wells.			-			OIL CONSERVATIO ARTESIA DISTRICT
The BLM?s interest in these le NMLC-0065244, NMLC-00652 royalty rate of 12.5-25% Scheo	44, & NMLC-0065244A	s NMNM-000 have a royalt	2460, NMNM-0 y rate of 12.5%,	560355, NMN Lease NMN	NM-0005709, M-066437 has a	AUG 2 9 2016
Please see the attached docur please feel free to contact me	mentation for your use ar at anytime.	nd review. Sh	nould you need	anỳthing else	9,	RECÉIVED
14. I hereby certify that the foregoing is	true and correct.		· <u>··</u>			
Comm	Electronic Submission # For OXY itted to AFMSS for proces	USA WTP LP	l sent to the Car	risbad		•
	A DUARTE				SPECIALIST	
Signature (Electronic Si	uhmission)		Date 09/15/	2015		
O'Estation C.	THIS SPACE FO	OR FEDERA	7.00		SE	
16/2	0411					81.1
_Approved By	utlock & _		Title TLP	<i>E 7</i>		Date 22/16
Conditions of mproval; if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the		Office C/	0		
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a attements or representations as	crime for any pe to any matter w	rson knowingly an ithin its jurisdiction	d willfully to ma	ike to any department or	ragency of the United

APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF LEASE MEASUREMENT, SALES & STORAGE

Commingling proposal for Samantha CTB:

Proposal for Samantha 31-6 Federal Com #1H & Hackberry 6 Federal Com #4H. This request is being based on economics (see attached), presented in person. Lease NMNM-066437 is a Schedule B 12.5-25% as per present and past years production, allocation to this lease has not been high enough to cause the royalty rate to be higher than 12.5% for this lease. Therefore all leases involved are producing at a royalty rate of 12.5% as per calculations performed by Duncan Whitlock, BLM.

OXY USA WTP LP is requesting approval for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage from the following wells:

Federal Leases: NMNM-02460, NMLC-065244, NMNM-05709, & NMNM-0560355; CA # NM-129091 - 12.5% Royalty Rate

Well Name	Location	API#	Pool 97056	BOPD	Gravity	MCFPD	BTU
Samantha 31-6 Federal Com	M-31-18S-	30-015-40050	Hackberry; Bone Spring,	42	38	78	1266
#1H	31E		North			,	

Federal Leases: NMNM-066437 (Sch. B) & NMLC-065244A (12.5%); CA NM-134707

Well Name	Location	API#	Pool 97056	BOPD	Gravity	MCFPD	BTU
Hackberry 6 Federal Com #4H	Lot3-6-19S-	30-015-41248	Hackberry; Bone Spring,	. 91	38	226	1266
	31E	·	North				ļ

Attached map shows the Federal leases, facilities, sales point, and well locations for the above-mentioned wells.

The BLM's interest in these leases is different. Leases NMNM-02460, NMNM-0560355, NMNM-05709, NMLC-065244, & NMLC-065244A have a royalty rate of 12.5%, Lease NMNM-066437 has a royalty rate of 12.5-25% Schedule B.

Oil & Gas metering:

A central tank battery will be located at the Samantha 31-6 Federal Com #1H in SWSW, Section 31, T18S, R31E on Federal Lease NMNM-002460 in Eddy County, New Mexico.

Production from the Samantha 31-6 Federal Com #1H will be routed into a three phase separator. Oil will be allocated through the separator's turbine meter (S/N 44510) with a proving loop located downstream of the turbine meter and gas will be allocated using the subtraction method (Oxy check meter (S/N 11490382) minus Hackberry gas meter (S/N 12270471)).

Production from the Hackberry 6 Federal Com #4H will be routed into a three phase separator. Oil will be allocated through the separator's turbine meter (S/N 66618) with a proving loop located downstream of the turbine meter and gas will be allocated through the gas meter (S/N 12270471).

Oil will be sold through Coriolis LACT Meter (S/N 14283973). An Oxy check gas meter (S/N 11490382) will be located at the Samantha Central Tank Battery. The gas will be sold to DCP sales meter (S/N 12130171) located at the Samantha Central Tank Battery in SWSW, Section 31, T18S, R31E on Federal Lease NMNM-002460.

Meters will be proven per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months to establish a consistent repeatability factor and then quarterly thereafter.

The common heater treater is used as low-pressure process equipment, and the minimal gas production off of the heater treater is used as blanket gas for the oil tanks. The amount of flash gas generated as the oil is reduced to atmospheric pressure is too minimal to install and operate a vapor recovery unit (VRU). Therefore, a Vapor Combustion Unit (VCU) will be installed in order to comply with EPA 40 CFR Part 60, Subpart OOOO. All flash gas will be metered prior to combustion.

Produced water will be trucked from location and disposed in a public SWD in the area.

Hackberry 6 Federal Com #4H will require off-lease measurement, storage, and sales of oil and gas.

Process and Flow Descriptions:

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries, Communitization agreement boundaries, location of wells, facility, and gas sales meter. The commingling of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

The BLM and OCD will be notified of any future changes in the facility.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

Economic Justification Worksheet Samantha Central Tank Battery

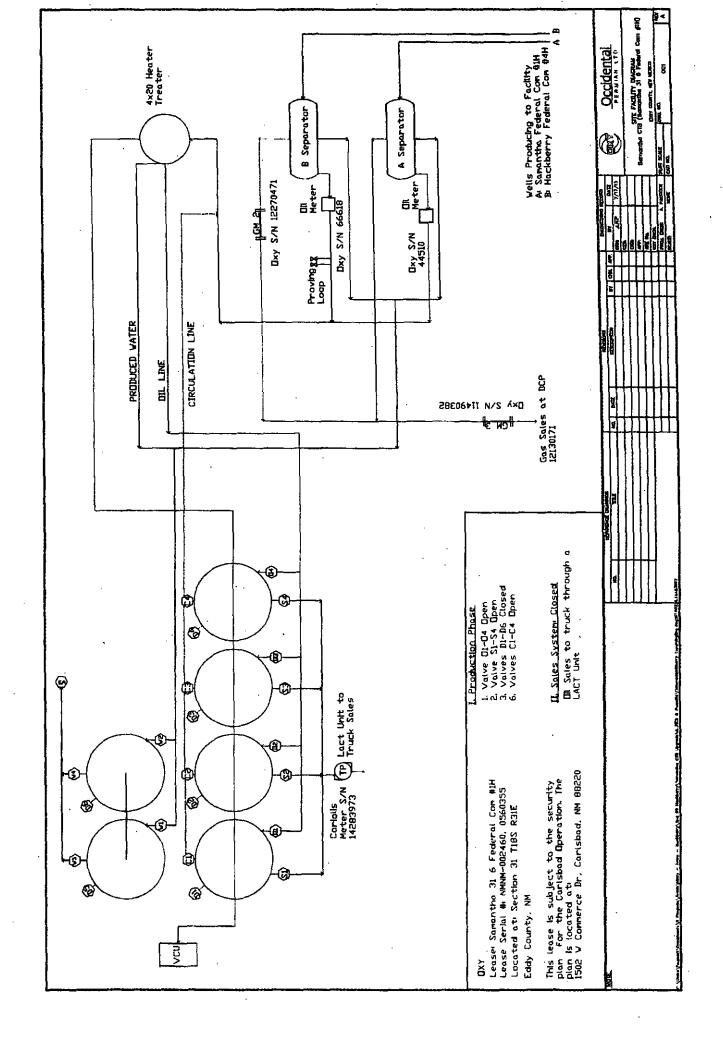
WELLS	BOPD	OIL GRAVITY @ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MCF
Samantha 31-6 Fed Com 1H	42	38	¢41.00/55	78	1266	¢2.60/
Hackberry 6 Fed Com 4H	91	38	\$41.00/bbl	226	1266	\$2.60/mcf
	· ·					

Economic Combined Production

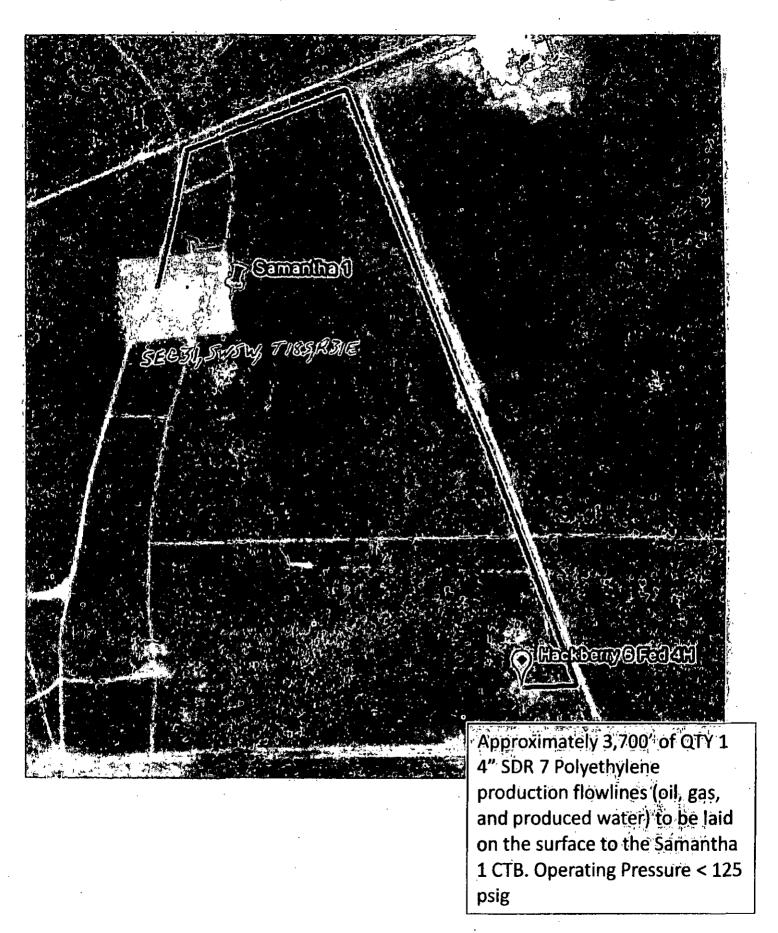
		WEIGHTED OIL GRAVITY			WEIGHTED	
BATTERY	BOPD	@ 60	VALUE/BBL	MCFD	DRY BTU	VALUE/MCF
Samantha CTB	133	38	\$41.00/bbl	304	1266	\$2.60/mcf

As per our oil purchase contract, all Bone Springs production is sold as sweet crude and paid on a flat 40 API gravity rate.

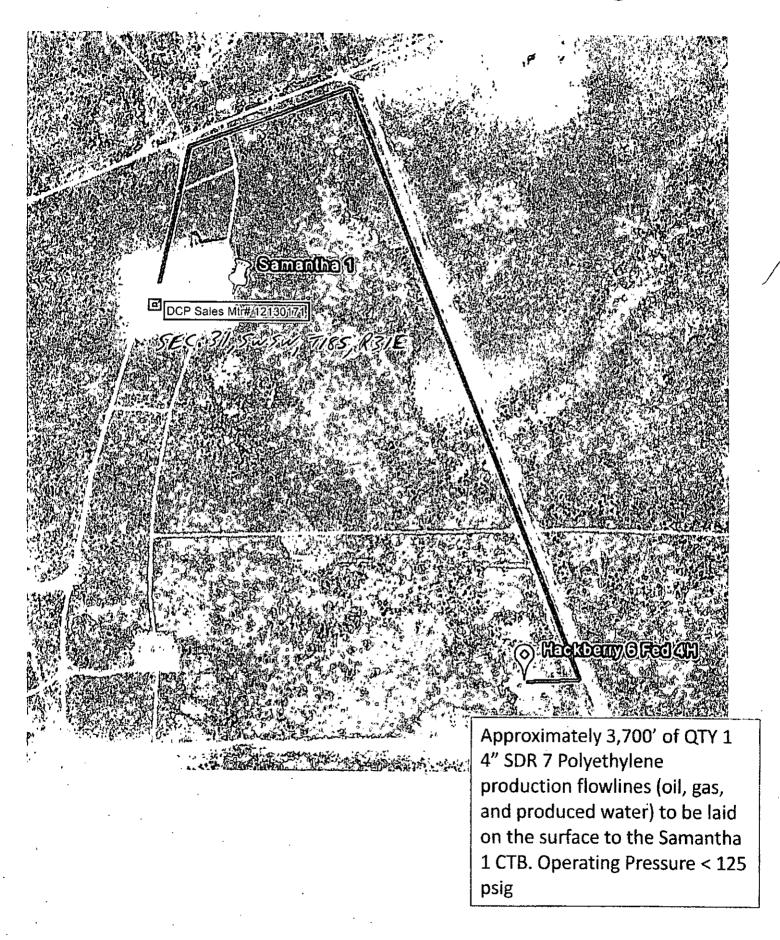
Gas royalty value will not be affected as per present contract with our purchaser.



Hackberry 6 Fed 4H Flowline Routing



Hackberry 6 Fed 4H Flowline Routing



		Towns	31 Township 19 South, Range 31 East	31 Range 31 East	· -		32
T18S R30E		O H	Eddy County, New Mexico	N Mexico	 T1	T18S R31E	·
		Samantha 31-6 Federal Com #1H	ederal Com #1H				
	- 447 4	Federal Lease NMNM 0002460	ease 02460	·			
			Hackberry 6 Federal	Com #4H			
	Federal Lease NMLC 0065244			,		·	
Ħ		TGOGZT WWW	#pēnding	9)	, 		'n
T19S R30E	Federa Lease NMNM 0005709		Federal Lease	Lease 166437	T19S	9S 1E	
	# Z	Federal Lease NMNM 0560355	Federal Lease NMLC 0055244A	Federal Lease NMNM 0560355			
Occidental Petroleum Screensy Pass House, IX 7046 North American Dalum 1927 Last Undereck America 12, 2015 Author? A Cordas Fift: Increen, Commets, 2019						·	Legend

				· · · · · · · · · · · · · · · · · · ·
26		30	. 29	78
	T18S R30E		T18S R31E	
35	98	31	32	33
		NWNM-0002460		
(NMIC-0065244 NMIM-DEG437		
N	Semantha 31-6 Federal	NMNM-0005709	v	4
	T.19S_R30E		T-1.9S-R3-1.E	
.	12		•	o

036	NMLC 0062084	NWW 099038	NMNM 0560352	NMNM 0560354		000
NMNM 129044	NMLC.0065244	0	NMNM 066437		NMNM 100858	NMNM 0009003
NMNM 129043	NMNM 0560355	NMLC .0065244A	NMNM 0560355	NMLC 0065244A		
(F) (1)	NMNM	.100561	NMNM 007	054112	NMNM 124660	NMNM 082902

.

CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

HACKBERTY G FEAR COM

Page 1 of 1 Run Date/Time: 08/16/16 06:25 AM

01 02-25-1920;041STAT0437;30USC181

Total Acres Serial Number Case Type 318310: O&G COMMUNITZATION AGRMT 159.850 NMNM -- - 134707

Commodity 459: OIL & GAS

Case File Juris: CARLSBAD FIELD OFFICE Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 134707

Name & Address Int Rel %Interest BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220 OFFICE OF RECORD 0.000000000 OXY USA INC PO BOX 4294 HOUSTON TX 772104294 **OPERATOR** 100.000000000 Serial Number: NMNM-- - 134707 Mgmt Agency Mer Twp Rng Sec SType Nr Suff Subdivision District/Resource Area County SENW, E2SW; ALIQ 23 0190S 0310E 006 CARLSBAD FIELD OFFICE EDDY . BUREAU OF LAND MGMT LOTS 23 0190S 0310E 006 3; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Serial Number: NMNM-- - 134707

Act Date	Code	Action	Action Remarks	Pending Office
10/01/2014	387	CASE ESTABLISHED		
10/01/2014	516	FORMATION .	BONE SPRING	
10/01/2014	525	ACRES-NONFEDERAL	0 .	
10/01/2014	526	ACRES-FED INT 100%	159.85 100%	
10/01/2014	868	EFFECTIVE DATE	/1/3001541248	
03/10/2015	654	AGRMT PRODUCING	/1/	
03/10/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO 6/24/15	·
06/24/2015	643	PRODUCTION DETERMINATION	. /1/	

Line N	r P	Remarks		Serial Number: NMNM 134707	•
0001	RECAP	TTULATION EFFEC	TIVE 10/1/14	4	
0002	TR#	LEASE#	AC COMM	% INT	
0003	1	NM066437	·119.85	74.98 - SCH B 12.570 - 2570	
0004	2	LC065244A	40.00	25.02 - /2.59.	
0005	TC	TAL	159.85	100.00	•

(LIVE) SERIAL REGISTER PAGE

Run Date/Time: 08/16/16 08:03 AM Page 1 of 5

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 312011: O&G LSE COMP PUBLIC

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Total Acres 359.220 Serial Number NMNM-- - 066437

Serial Number: NMNM-- - 066437

		Serial Number:	NMNM 066437	
Name & Address		·	Int Rel %In	terest
ARNOLD LARRY	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
BALL CARROLL O	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
BALL W J	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
BARBE KENNETH JR	PO BOX 2107	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
BEARING SERVICE SUPPLY	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000
CENTENNIAL	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
CHI ÉNERGY INC	PO BOX 1799	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
CIESZINSKI J E	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
DAMRON G W	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
DAMRON LYNNE	PO BOX 2043	ALBQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
DILLARD FISHER & HEASLEY PTNRS	405 W WALL #1510	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
FEATHERSTONE ANGELA	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
FEATHERSTONE DEV	6501 AMERICAS PKY NE	ALBUQUERQUE NM 87110	OPERATING RIGHTS	0.000000000
FEATHERSTONE OLEN F	6501 AMERICAS PKY NE	ALBUQUERQUE NM 87110	OPERATING RIGHTS	0.000000000
FEATHERSTONE OLEN II	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
FEATHERSTONE TRES	6501 AMERICAS PKY NE	ALBUQUERQUE NM 87110	OPERATING RIGHTS	0.000000000
FORREST R J JR	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
GANNAWAY DAVID	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
GANNAWAY OIL LLC	PO BOX 2791	ROSWELL NM 882022791	OPERATING RIGHTS	0.00000000
GARDNER JOYCE K	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
HARLE INC	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
HARRINGTON G E E & P	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
HESS BLAINE	PO BOX 326	ROSWELL NM 882020326	OPERATING RIGHTS	0.000000000
HUNNICUTT LARRY	5616 AMISTAD RD NE	ALBUQUERQUE NM 87111	OPERATING RIGHTS	0.000000000
JAMES K LUSK TRUST	2717 ONATE DR	ROSWELL NM 882013472	OPERATING RIGHTS	0.000000000
JEFFERS B J	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
JEFFERS D L	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000
KOLOB LLC	275 E SOUTH TEMPLE STE 250	SALT LAKE CITY UT 841111273	OPERATING RIGHTS	0.000000000
LANTANA OIL CO	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
LEWISSD	PO BOX 2043	ALBUQUERQUE NM 871022043	OPERATING RIGHTS	0.000000000
LEWIS S W	PO BOX 2043	ALBUQUERQUE NM 871022043	OPERATING RIGHTS	0.000000000
LONG LLC	275 E SOUTH TEMPLE #250	SALT LAKE CITY UT 84101	OPERATING RIGHTS	0.000000000
LUSK JAMES K	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
MANZANO LLC	PO BOX 2107	ROSWELL NM 882022107	LESSEE	100.000000000
MANZANO OIL CORP	PO BOX 2107	ROSWELL NM 882022107	OPERATING RIGHTS	0.000000000
MARTHA Ł LUSK TRUST	2717 ONATE DR	ROSWELL NM 882013472	OPERATING RIGHTS	0.000000000
MILES R C	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
MORDKA M	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
NEECO INC	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
OXY USA WTP LTD PARTNERSHIP	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
PERMIAN HUNTER CORP	PO BOX 2043	ALBUQUERQUE NM 88201	OPERATING RIGHTS	0.000000000
RAMAGE THOMAS D	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
ROJOLLC	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
SSS ENTERPRISES LLC	PO BOX 5422	HOBBS NM 882415422	OPERATING RIGHTS	0.000000000
STEPHENS N JR	PO BOX 2043	ALBUQUERQUE NM 871032043	OPERATING RIGHTS	0.000000000
TERMAC OIL & GAS LLC	PO BOX 2212	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
UPSIDE LLC	1801 W SECOND ST	ROSWELL NM 88201		
OF SIDE LEG	1001 AA GEGOMD 31	NOOVVELL NIVI 00201	OPERATING RIGHTS	0.000000000

(LIVE) SERIAL REGISTER PAGE

Page 2 of 5 Run Date/Time: 08/16/16 08:03 AM WESTERN OIL PRODUCER . PO BOX 2055 ROSWELL NM 882022055 OPERATING RIGHTS 0.000000000 Serial Number: NMNM-- - 066437 Mer Twp Rng Sec Nr Suff Subdivision SType District/Resource Area County Mgmt Agency 23 0190S 0310E 006 ALIQ S2NE,SENW,NESW,N2SE; CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT 23 0190S 0310E 006 LOTS 1-3; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Serial Number: NMNM-- - 066437

			Serial Number	: NMNM 06643/
Act Date	Code	Action	Action Remarks	Pending Office
05/20/1986	387	CASE ESTABLISHED	PARCEL #17	
05/21/1986	196	BID ACCEPTED		
07/01/1986	111	RENTAL RECEIVED	\$720.00;1YR/86-87	
07/01/1986	237	LEASE ISSUED		
07/22/1986	963	CASE MICROFILMED/SCANNED	CNUM 558,180 AD	
08/01/1986	496	FUND CODE	05;145003	•
08/01/1986	532	RLTY RATE 12.5-25% SCH B	•	
08/01/1986	868	· EFFECTIVE DATE		
08/01/1986	909	BOND ACCEPTED	EFF 07/27/84; NM0243	
07/27/1987	111	RENTAL RECEIVED	\$0;87-77	
10/30/1987	140	ASGN FILED	SUNBURST/VALLEY OIL	
04/05/1988	139	ASGN APPROVED	EFF 11/01/87;	
06/21/1988	974	AUTOMATED RECORD VERIF .	HKG/BAV	
07/15/1988	111	RENTAL RECEIVED	\$720.00;1YR/88-89	•
06/12/1989	111	RENTAL RECEIVED	\$360.00;1YR/89-90	•
07/13/1989	111	RENTAL RECEIVED	\$360.00;1YR/89-90	
03/30/1990	575	APD FILED	MANZANO OIL CORP CJ	
04/26/1990	576	APD APPROVED	ACEITE FED NO 1	•
07/16/1990	111	RENTAL RECEIVED	\$720.00;24/1074	
07/20/1990	650	HELD BY PROD - ACTUAL	/1/	
07/20/1990	658	MEMO OF 1ST PROD-ACTUAL	/1/#! FED ACEITE;	
07/27/1990	111	RENTAL RECEIVED	\$360.00;24/549	·
11/14/1990	932	TRF OPER RGTS FILED .	VALLEY OIL/MANZANO	
01/23/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	
01/23/1991	974	AUTOMATED RECORD VERIF	CM/JR	
06/04/1991	932	TRF OPER RGTS FILED	MANZANO/ARNOLD ETAL	
08/29/1991	933	TRF OPER RGTS APPROVED	EFF 07/01/91;	
08/29/1991	974	AUTOMATED RECORD VERIF	TF/KRP	
04/13/1992	059	ONRR REFUND	(1)\$720.00;71	•
04/13/1992	059	ONRR REFUND	(2)\$720.00;71	
10/01/1992	932	TRF OPER RGTS FILED	VALLEY O&G/BARBE ETAL	
12/30/1992	933	TRF OPER RGTS APPROVED	EFF 11/01/92;	•
12/30/1992	974	AUTOMATED RECORD VERIF	JLV/JS	
09/27/1995	932	TRF OPER RGTS FILED	GARDNER/GARDNER	
11/28/1995	932	TRF OPER RGTS FILED	(1) STEPHENS/STEPHENS	
11/28/1995	932	TRF OPER RGTS FILED	(2) STEPHENS/STEPHENS	
01/05/1996	957	TRF OPER RGTS DENIED	GARDNER/GARDNER	•
01/05/1996	974	AUTOMATED RECORD VERIF	ANN	

CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 08/16/16 07:58 AM

Total Acres

Serial Number

Page 1 of 3

Case Type 311111: O&G LSE NONCOMP PUB LAND

01 02-25-1920;041STAT0437;30USC226

80.000

NMLC-- 0 065244A

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMLC-- 0 065244A

Name & Address			Int Rel %	Interest
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
ELLIOTT ROGER T	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
HOLLYHOCK CORP	415 W WALL #1106	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000
MCBRIDE OIL & GAS CORP	PO BOX 1515	ROSWELL NM 882021515	LESSEE	100.000000000
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
OXY USA WTP LTD PARTNERSHIP	PO BOX 27570	. HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
R & H ELLIOTT FAM LTD PTNRSHP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
SOUTHWEST RESERVES ·	200 CRESCENT CT 1310	DALLAS,TX 75201	OPERATING RIGHTS	0.000000000
SOUTHWEST ROYALTIES INC	6 DESTA DR STE 3700	MIDLAND TX 797055516	OPERATING RIGHTS	0.000000000
Mer Twp Rng Sec SType Nr	Suff Subdivision	Serial Number: District/Resource Area		244A Mgmt Agency
23 0190S 0310E 006 ALIQ	SESE.SESW:	CARLSBAD FIELD OFFICE	FDDY F	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 065244A

Act Date	Code	Action	Action Remarks	Pending Office
01/31/1951	387	CASE ESTABLISHED		
02/01/1951	496	FUND CODE	05;145003	
02/01/1951	530	RLTY RATE - 12 1/2%		
02/01/1951	868	EFFECTIVE DATE		
12/01/1956	553	CASE CREATED BY ASGN	OUT OF NMLC065244;	
05/02/1960	315	RENTAL RATE DET/ADJ	\$1.00;	
05/02/1960	.500	GEOGRAPHIC NAME	CULWIN FLD;	•
05/02/1960	510	KMA CLASSIFIED		
02/03/1961	235	EXTENDED	THRU 02/13/62;	•
03/27/1962	643	PRODUCTION DETERMINATION	/1/	
03/27/1962	650	HELD BY PROD - ACTUAL	/1/	
03/27/1962	658	MEMO OF 1ST PROD-ACTUAL	/1/	
04/18/1962	235	EXTENDED	THRU 02/13/64;	
10/27/1981	.232	LEASE COMMITTED TO UNIT	;SOUTH SHUGART DEEP	
11/17/1981	932	TRF OPER RGTS FILED		
08/02/1982	932	TRF OPER RGTS FILED	•	
04/01/1983	336	UNIT AGRMT TERMINATED	; SOUTH SHUGART DEEP	
07/05/1983	933	TRF OPER RGTS APPROVED	EFF 10/01/81;	
10/14/1983	933	TRF OPER RGTS APPROVED	EFF 09/01/82;	
01/28/1985	932	TRF OPER RGTS FILED		
03/18/1985	932	TRF OPER RGTS FILED	•	·
04/12/1985	932	TRF OPER RGTS FILED	·	•
05/01/1985	932	TRF OPER RGTS FILED		

CASE KECOKDATION (LIVE) SERIAL REGISTER PAGE

SAMANTHA

Run Date/Time: 08/16/16 06:56 AM

01 02-25-1920;041STAT0437;30USC181

318310: O&G COMMUNITZATION AGRMT

Total Acres

Serial Number

Page 1 of 1

NATURAL GAS Commodity 410:

180.740

NMNM-- - 129091

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 129091

Name & Address Int Rel %Interest BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220 OFFICE OF RECORD 0.000000000 OXY USA WTP LP 5 GREENWAY PLAZA #110 HOUSTON TX 77046 **OPERATOR** 100.000000000 Serial Number: NMNM-- - 129091 Mer Twp Rng Sec SType Nr Suff Subdivision Mgmt Agency District/Resource Area County LOTS 23 0180S 0310E 031 CARLSBAD FIELD OFFICE **EDDY** BUREAU OF LAND MGMT 23 0190S 0310E 006 LOTS 4,5,6,7; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Serial Number: NMNM-- - 129091

Act Date	Code	Action	Action Remarks	Pending Office
04/01/2012	387	CASE ESTABLISHED	SAMANTHA 36-1 FED 31H	·
04/01/2012	516	FORMATION	BONE SPRING	
04/01/2012	526	ACRES-FED INT 100%	180.74; 100%	·
04/01/2012	868	EFFECTIVE DATE		,
07/22/2012	654	AGRMT PRODUCING		
09/20/2012	334	AGRMT APPROVED		

Line N	:	Remarks			Serial Number:	NMNM	- 129091	
0001	RECA	APITULATION EFFEC	TIVE 04/01/2012					-
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST				
0003	1	NM02460	35.86	19.84 /2.5%				
0004	2	LC065244	72.09	39.89 /2.5 %				
0005	3	NM05709 ·	36.31	20.09 /2.590				
0006	4	NM0560355.	36.48	20.18 /2.59_				
0007	TOTA	L .	180.74	100.00				

CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 08/16/16 08:09 AM

Total Acres

Serial Number

Case Type 311111: O&G LSE NONCOMP PUB LAND

01 02-25-1920;041STAT0437;30USC226

35.860

NMNM-- 0 002460

Page 1 of 3

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM~- 0 002460

Name & Address			Int Rel	lnterest
AUVENSHINE CHILDREN'S TRUST	PO BOX 507	DRIPPING SPRINGS TX 786200507	OPERATING RIGHTS	0.000000000
BP AMERICA PRODUCTION CO	PO BOX 3092	HOUSTON TX 772533092	OPERATING RIGHTS	0.000000000
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000
CLIFFORD CONE FAMILY TRUST	PO BOX 1629	LOVINGTON NM 882601629	OPERATING RIGHTS	0.000000000
CONE KATHLEEN DESCENDANTS TRST	PO BOX 552	JAY OK 743460552	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
DILLARD FISHER & HEASLEY PTNRS	405 W WALL #1510	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
DOUGLAS L CONE TRUST	PO BOX 64244	LUBBOCK TX 79464	OPERATING RIGHTS	0.000000000
E & R INC	PO BOX 1891	LOVINGTON NM 88260	OPERATING RIGHTS	0.000000000
ELLIOTT ROGER T	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATING RIGHTS	0.000000000
HOLLYHOCK CORP	415 W WALL #1106	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
KENNETH G CONE TRUST	PO BOX 11310	MIDLAND TX 79702	OPERATING RIGHTS	0.0000000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000
LWJ PARTNERSHIP	BOX 93355	LUBBOCK TX 79493	OPERATING RIGHTS	0.000000000
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.000000000
PITCH ENERGY CORP	PO BOX 304	ARTESIA NM 882110304	OPERATING RIGHTS	0.000000000
R & H ELLIOTT FAM LTD PTNRSHP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
TOM R CONE TRUSTEE	PO BOX 778	JAY OK 74346	OPERATING RIGHTS	0.000000000
TRIGG OIL & GAS LP	PO BOX 520	ROSWELL NM 88202	LESSEE	100.000000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC .	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.000000000
MerTwp Rng Sec SType Nr S	uff Subdivision	Serial Number: District/Resource Area	NMNM 0 002 County	460 Mgmt Agency
23 0180S 0310E 031 LOTS	4;	CARLSBAD FIELD OFFICE		BUREAU OF LAND MGMT

Serial Number: NMNM 0002460

Relinquished/Withdrawn Lands

23 0180S 0300E 714 23 0180S 0310E 731

FF FF . NESW SEGR; E2SE SEGR;

CARLSBAD FIELD OFFICE CARLSBAD FIELD OFFICE

EDDY **EDDY**

BUREAU OF LAND MGMT BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 002460

Act Date	Code	Action	Action Remarks	Pending Office
06/09/1950	124	APLN RECD		
05/01/1952	237	LEASE ISSUED		
05/01/1952	496	FUND CODE	05;145003	•
05/01/1952	530	RLTY RATE - 12 1/2%		
05/01/1952	868	EFFECTIVE DATE		
08/09/1957	235	EXTENDED	THRU 04/30/62;	
09/05/1959	650	HELD BY PROD - ACTUAL		
09/05/1959	658	MEMO OF 1ST PROD-ACTUAL	•	
06/01/1966	232	LEASE COMMITTED TO UNIT	NMNM70930X; CULWIN QUE	
10/27/1981	232	LEASE COMMITTED TO UNIT	;S SHUGART DEEP	
04/01/1983	336	UNIT AGRMT TERMINATED	;S SHUGART DEEP .	•
02/11/1986	932	TRF OPER RGTS FILED	X.	

CASE RECURDATION (LIVE) SERIAL REGISTER PAGE

- Run Date/Time: 08/16/16 08:10 AM

Page 1 of 3

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres

Serial Number

72.090

NMLC-- 0 065244

Serial Number: NMLC-- 0 065244

Name & Address			Int Rel %Int	erest
AUVENSHINE CHILDREN'S TRUST	PO BOX 507	DRIPPING SPRINGS TX 786200507	OPERATING RIGHTS	0.000000000
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000
CLIFFORD CONE FAMILY TRUST	PO BOX 1629	LOVINGTON NM 882601629	OPERÁTING RIGHTS	. 0.000000000
CONE KATHLEEN DESCENDANTS TRST	PO BOX 552	JAY OK 743460552	OPERATING RIGHTS	0.000000000
DEVON ENERGY PRODICO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
DOUGLAS L CONE TRUST	PO BOX 64244	LUBBOCK TX 79464	OPERATING RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATING RIGHTS	0.000000000
FEATHERSTONE FARMS	PO BOX 429	ROSWELL NM 88202	LESSEE	100.000000000
HOLLYHOCK CORP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000
KENNETH G CONE TRUST	PO BOX 11310	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000
LWJ PARTNERSHIP	BOX 93355	LUBBOCK TX 79493	OPERATING RIGHTS	0.000000000
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
OXY USA WTP LTD PARTNERSHIP	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
TOM R CONE TRUSTEE	PO BOX 778	JAY OK 74346	OPERATING RIGHTS	0.000000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000
WESTALL OIL & GAS COILLC	PO BOX 4	LOCO HILLS NM 882550004	OPERATING RIGHTS	0.000000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUȘTON TX 770564497	OPERATING RIGHTS	0.000000000
Mer Twp Rng Sec SType N	r Suff Subdivision	Serial Number: District/Resource Area	NMLC 0 065244 County Mgn	nt Agency
23 0190S 0310E 006 LOTS	4-5;	CARLSBAD FIELD OFFICE	EDDY BURE	EAU OF LAND MGMT

Serial Number: NMLC 0065244

Relinquished/Withdrawn Lands

23 0190S 0310E 706 FF

SESW, SESE ASGN;

CARLSBAD FIELD OFFICE

EDDY

BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 065244

Act Date	Code	Action	Action Remarks	Pending Office
12/16/1946	124	APLN RECD		
02/01/1951	237	LEASE ISSUED		·
02/01/1951	496.	FUND CODE	05;145003	
02/01/1951	530	RLTY RATE - 12 1/2%	,	
02/01/1951	868	EFFECTIVE DATE		
01/31/1956	235	EXTENDED	THRU 02/01/61;	•
11/15/1956	102	NOTICE SENT-PROD STATUS		·
12/01/1956	570	CASE SEGREGATED BY ASGN	INTO NMLC065244-A;	
02/09/1959	500	GEOGRAPHIC NAME	CALWIN FIELD;	
02/09/1959	510	KMA CLASSIFIED	·	
02/01/1960	315	RENTAL RATE DET/ADJ	\$1.00;	
02/01/1961	643	PRODUCTION DETERMINATION	/1/	
02/01/1961	650	HELD BY PROD - ACTUAL	/1/	
02/01/1961	658	MEMO OF 1ST PROD-ACTUAL	/1/ .	
06/01/1966	232	LEASE COMMITTED TO UNIT	NMNM70930X; CULWIN QUE	
06/01/1966	501	REFERENCE NUMBER	UA-140800018772;	

(LIVE) SERIAL REGISTER PAGE

Run Date/Time: 08/16/16 06:15 AM

Page 1 of 3

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris:

Total Acres 36.310 Serial Number NMNM-- 0 005709

Serial Number: NMNM-- 0 005709

Name & Address			Int Rel %	Interest
AUVENSHINE CHILDREN'S TRUST	PO BOX 507	DRIPPING SPRINGS TX 786200507	OPERATING RIGHTS	0.000000000
BP AMERICA PRODUCTION CO	PO BOX 3092	HOUSTON TX 772533092	OPERATING RIGHTS	0.000000000
CLIFFORD CONE FAMILY TRUST	PO BOX 1629	LOVINGTON NM 882601629	OPERATING RIGHTS	0.000000000
CONE KATHLEEN DESCENDANTS TRST	PO BOX 552	JAY OK 743460552 .	OPERATING RIGHTS	0.000000000
DOUGLAS L CONE TRUST	PO BOX 64244	LUBBOCK TX 79464	OPERATING RIGHTS	0.000000000
E & R INC	PO BOX 1891	LOVINGTON NM 88260	OPERATING RIGHTS	0.000000000
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY STE 1050	ADDISON TX 750016721	OPERATING RIGHTS	0.000000000
KENNETH G CONE TRUST	PO BOX 11310	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
LWJ PARTNERSHIP	BOX 93355	LUBBOCK TX 79493	OPERATING RIGHTS	0.000000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
PAYNE ROBERT G	2800 REPUBLIC BANK	DALLAS TX 75201	LESSEE	100.000000000
TOM R CONE TRUSTEE	PO BOX 778	JAY OK 74346	OPERATING RIGHTS	0.000000000
TRITEX ENERGY A LP	15455 DALLAS PKWY STE 600	ADDISON TX 750016760	OPERATING RIGHTS	0.000000000
WESTALL OIL & GAS LLC	PO BOX 4	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000
ZPZ DELAWARE I LLC	2000 POST OAK BLVD STE 100	HOUSTON TX 770564497	OPERATING RIGHTS	0.000000000
	1	Serial Number:	NMNM 0 0057	09
Mer Twp Rng Sec SType Nr S	uff Subdivision	District/Resource Area	County	Mgmt Agency

Serial Number: NMNM 0005709

BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

LOTS

6;

23 0190S 0310E 006

23 0190S 0300E 728 FF W2NE,SEGR; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0190S 0310E 706 FF L7, SWSE, SEGR; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT FF 23 0190S 0310E 707 SENE, SE, SEGR; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

CARLSBAD FIELD OFFICE

Serial Number: NMNM-- 0 005709

EDDY

Act Date	Code	Action	Action Remarks	Pending Office
06/06/1951	124	APLN RECD		
07/01/1951	237	LEASE ISSUED		
07/01/1951	530	RLTY RATE - 12 1/2%		,
07/01/1951	868	EFFECTIVE DATE		
07/07/1951	496	FUND CODE	05;145003	
12/18/1953	140	ASGN FILED	JOHN EDDY/W G PAYNE	
01/04/1954	139	ASGN APPROVED	EFF 01/01/54;	,
12/30/1957	140	ASGN FILED	W PAYNE/ROBT PAYNE	
03/21/1958	139	ASGN APPROVED	EFF 01/01/58;	
06/30/1959	235	EXTENDED .	06/30/61;	
12/16/1959	650	HELD BY PROD ACTUAL	ВР	
12/16/1959	658	MEMO OF 1ST PROD-ACTUAL		
05/31/1966	700	LEASE SEGREGATED	INTO NMNM0560355;	
06/01/1966	232	LEASE COMMITTED TO UNIT	NMNM70930X; CULWIN. QUE	
06/01/1966	501	REFERENCE NUMBER	UA-140800018772;	
10/27/1981	232	LEASE COMMITTED TO UNIT	;SOUTH SHUGART DEEP	
10/27/1981	501	REFERENCE NUMBER	UA-1408000119570;	
04/01/1983	336	UNIT AGRMT TERMINATED	;SOUTH SHUGART DEEP	
02/11/1986	932	TRF OPER RGTS FILED	JA	

(LIVE) SERIAL REGISTER PAGE

Run Date/Time: 08/16/16 07:56 AM

01 02-25-1920:041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459:

OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres

Serial Number

Page 1 of 3

NMNM-- 0 560355

Serial Number: NMNM-- 0 560355

Name & Address			Int Rel %Int	terest	
CANNON EXPL CO	3608 S COUNTY ROAD 1184	MIDLAND TX 797066468	OPERATING RIGHTS	0.000000000	
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000	
DILLARD FISHER & HEASLEY PTNRS	405 W WALL #1510	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000	
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000	
ELLIOTT ROGER T	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000	
HOLLYHOCK CORP	415 W WALL #1106	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000	
KHODY LAND & MINERALS CO	210 PARK AVE STE 700	OKLAHOMA CITY OK 731025600	OPERATING RIGHTS	0.000000000	
MCBRIDE OIL & GAS CORP	PO BOX 1515 ,	ROSWELL NM 882021515	LESSEE	100.000000000	
OXY USA WTP LP	PO BOX 50250	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000	
OXY USA WTP LTD PARTNERSHIP	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000	
R & H ELLIOTT FAM LTD PTNRSHP	4105 BAYBROOK DR	MIDLAND TX 79707	OPERATING RIGHTS	0.000000000	
Mer Twn Rng Sec STyne Nr	Suff Subdivision	Serial Number:	•	nt Agency	

 Mer Twp
 Rng
 Sec
 SType
 Nr Suff
 Subdivision
 District/Resource Area
 County
 Mgmt Agency

 23
 01908
 0310E
 006
 ALIQ
 SWSE;
 CARLSBAD FIELD OFFICE
 EDDY
 BUREAU OF LAND MGMT

 23
 01908
 0310E
 006
 LOTS
 7;
 CARLSBAD FIELD OFFICE
 EDDY
 BUREAU OF LAND MGMT

 23
 01908
 0310E
 007
 ALIQ
 SENE;
 CARLSBAD FIELD OFFICE
 EDDY
 BUREAU OF LAND MGMT

Serial Number: NMNM 0560355

Relinquished/Withdrawn Lands

23 0190S 0300E 728 FF W2NE,SEGR; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT 23 0190S 0310E 707 FF SE,SEGR; CARLSBAD FIELD OFFICE EDDY BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 560355

Act Date	Code	Action	Action Remarks	Pending Office
06/30/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05;145003	
07/01/1951	530	RLTY RATE - 12 1/2%		
07/01/1951	868	EFFECTIVE DATE		
. 06/01/1966	209	CASE CREATED BY SEGR	OUT OF NMNM05709;	
09/23/1966	650	HELD BY PROD - ACTUAL		
05/15/1968	648	EXT BY PROD ON ASSOC LSE	NMNM05709; ·	
12/23/1971	396	TRF OF INTEREST FILED	MCCUTCHEN/MCCUTCHEN	
11/05/1973	140	ASGN FILED	HANSON/HANLAD OIL	
12/05/1973	139	ASGN APPROVED	EFF 12/01/1973;	
10/26/1981	700	LEASE SEGREGATED	INTO NMNM54113:	· ·
10/27/1981	232	LEASE COMMITTED TO UNIT	;SOUTH SHUGART DEEP	
04/01/1983	336	UNIT AGRMT TERMINATED	;SOUTH SHUGART DEEP	
02/27/1984	235	EXTENDED	THRU 03/31/85;	
05/30/1987	963	CASE MICROFILMED/SCANNED	CNUM 106,156 NAT	
08/31/1988	974	AUTOMATED RECORD VERIF	BTM/CS	·
10/01/1990	817	MERGER RECOGNIZED	HANLAD OIL/MCBRIDE OG	
. 10/01/1990	974	AUTOMATED RECORD VERIF	BTM	
07/16/1992	974	AUTOMATED RECORD VERIF	BTM/JS	
01/20/1998	932	TRF OPER RGTS FILED	MCBRIDE/SANTA FE ENE	
02/11/1998	933	TRF OPER RGTS APPROVED	EFF 02/01/98;	•
02/11/1998	974	AUTOMATED RECORD VERIF	LR .	
06/26/1998	932	TRF OPER RGTS FILED	SF ENE/L DREYFUS NG	



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.513.6640 Cell:: 832.740.3716 Jennifer_duarte@oxy.com

August 20, 2013

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re:

Request for a CTB & Commingle

Samantha 31-6 Federal Com #1H (30-015-40050) & Hackberry 6 Federal Com #4H (30-015-41248)

CTB Location: Sec 31-T 18S-R 31E

Pool: Hackberry; Bone Spring, North (97056)

Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA WTP LP is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tanks Battery & Off-lease Gas Measurement, Sales, & Storage for the above mentioned wells.

A copy of our application submitted to the Division is attached.

Any objection or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Please contact me should you have any questions or need anything further.

Thank you in advance for your time.

Very Truly Yours

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTIAL PERMIAN LP

Jennifer Duarte

Regulatory Specialist

Enclosure

Well	Owner	Address			Certified Reciept Number
SAMANTHA 31-6 FED COM #1H	NEARBURG EXPLORATION CO LLC	3300 North "A" Street, Building 2, Suite 120	MIDLAND	Ĕ	79705-70070710000275782481
SAMANTHA 31-6 FED COM #1H	CANNON EXPLORATION CO	3608 S COUNTY ROAD 1184	MIDLAND	ř	79706- 6468 70070710000275783952
SAMANTHA 31-6 FED COM #1H	CHI ENERGY INC	P O BOX 1799	MIDLAND	¥	79702/70070710000275783965
SAMANTHA 31-6 FED COM #1H	THE NORMAN L STEVENS JR REV. TRUST, C/O BOBBY D. CARROLL	P O BOX 3087	ROSWELL	ΝŽ	88202-3087 70070710000275783976
SAMANTHA 31-6 FED COM #1H	SCOTT E WILSON	4601 MIRADOR DR.	AUSTIN	×	78735 70070710000275783983
SAMANTHA 31-6 FED COM #1H	MCCOMBS ENERGY (LC	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYON?	HOUSTON	ĭ	77056 70070710000275783990
SAMANTHA 31-6 FED COM #1H	IMCCOMBS ENERGY LTD	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYONT	HOUSTON	 <u>×</u>	77056 700767 10000275 784003
SAMANTHA 31-6 FED COM #1H	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY	ð	73102-5010:70070710000275784010
SAMANTHA 31-6 FED COM #1H	CIMAREX ENERGY CO	202 S. CHEYENNE AVE SUITE 100C	TULSA	OK	74103-3001 70070710000275784027
SAMANTHA 31-6 FED COM #1H	COG OPERATING LLC	550 W TEXAS AVE STE 10C	MIDLAND	×	79701 70070710000275784034
SAMANTHA 31-6 FED COM #1H	KHODY LAND & MINERALS COMPANY	3817 NW EXPRESSWAY, SUITE 590	OKLAHOMA CITY	ð	73112 70070710000275784065
SAMANTHA 31-6 FED COM #1H	CONCHO OIL & GAS LLC	550 W TEXAS AVE STE 10C	MIDLAND	¥	79701 700707 10000275784058
SAMANTHA 31-6 FED COM #1H	TODD M WILSON	3608 S COUNTY ROAD 1184	MIDLAND	×	79706- 6468 70070710000275784041
SAMANTHA 31-6 FED COM #1H	OXY USA WTP LP	PO BOX 4294	IHOUSTON	ΤX	77210-4294 Applicant
HACKBERRY 6 FEDERAL COM #4H	NEARBURG EXPLORATION CO LLC	3300 North "A" Street, Building 2, Suite 120	MIDLAND	¥	79705/70070710000275782481
HACKBERRY 6 FEDERAL COM #4H	CANNON EXPLORATION CO	3608 S COUNTY ROAD 1184.	MIDLAND	X	79706- 6468 70070710000275783952
HACKBERRY 6 FEDERAL COM #4H	CHI ENERGY INC	.P O BOX 1799	MIDLAND	XL	79702 70070710000275783965
HACKBERRY 6 FEDERAL COM #4H	THE NORMAN L STEVENS JR REV. TRUST, C/O BOBBY D. CARROLL	P O BOX 3087	ROSWELL	NN	88202-3087 70070710000275783976
HACKBERRY 6 FEDERAL COM #4H	MCCOMBS ENERGY LLC	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYONT	HOUSTON	TX	77056 7007071000027578399C
HACKBERRY 6 FEDERAL COM #4H	MCCOMBS ENERGY LTD	5599 SAN FELIPE SUITE 1200, ATTN: LARRY WYON1	HOUSTON	ΧŢ	77056 70070710000275784003
HACKBERRY 6 FEDERAL COM #4H	DEVON ENERGY PRODUCTION COLF	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY	OK	73102-5010 70070710000275784010
HACKBERRY 6 FEDERAL COM #4H	CIMAREX ENERGY CO	202 S. CHEYENNE AVE SUITE 100C	·TULSA	ОК	74103-3001 70070710000275784027
HACKBERRY 6 FEDERAL COM #4H	COG OPERATING LLC	550 W TEXAS AVE STE 10C	MIDLAND	ΧŢ	79701 70070710000275784034
HACKBERRY 6 FEDERAL COM #4H	KHODY LAND & MINERALS COMPANY	3817 NW EXPRESSWAY, SUITE 590	OKLAHOMA CITY	οĸ	73112 70070710000275784065
HACKBERRY 6 FEDERAL COM #4H	CONCHO OIL & GAS ILC	550 W TEXAS AVE STE 10C	MIDLAND	Ϋ́	79701,70070710000275784058
HACKBERRY 6 FEDERAL COM #4H	TODD M WILSON	:3608 S COUNTY ROAD 1184	MIDLAND	ΧL	79706- 6468 70070710000275784041
HACKBERRY 6 FEDERAL COM #4H	OXY USA WTP LP	PO BOX 4294	HOUSTON	ΤX	77210-4294 Applicant

00 26 2013

OLM .

778 pPRG132380

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



PRG 1323861163

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] OXY USA WITP IP [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] Two Wells TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Samantha 31-6 Fed Com Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP □ SD Check One Only for [B] or [C] Commingling - Storage - Measuremen M OLM#4 H ☐ DHC ☑ CTB ☐ PLC / 30-015 -[C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Other: Specify ____ [D] [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or

Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or. [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

District I NM OIL CONSERVATION
1625 N. French LAND HODES, NM 883-10 DISTRICTION MARKET MARKET

State of New Mexico

Form C-107-B Revised August 1, 2011

District II

ARTESIA DISTRIGINERGY, Minerals and Natural Resources Department

District III AUG 2 9 2016 OIL CONSERVATION DIVISION

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Drive Santa Fe. New Mexico 87505

District IV 1220 S. St Francis Dr. Santa Fe. RECEIVED 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	TION FOR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)				
	OXY USA WTP LP							
	GREENWAY PLAZA, SUIT	E 110; HOUSTON, TX	77046					
APPLICATION TYPE:								
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)								
LEASE TYPE: Fee State Seederal								
Is this an Amendment to existi Have the Bureau of Land Mans ⊠Yes □No					ingling			
(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
See Attached list			<u> </u>					
		7						
]				
(2) Are any wells producing at top allowables? ☐Yes ☐No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐Yes ☐No. (4) Measurement type: ☐Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐Yes ☐No If "yes", describe why commingling should be approved								
(B) LEASE COMMINGLING Please attach sheets with the following information								
(3) Has all interest owners been n	ource of supply? Yes Notified by certified mail of the propring Other (Specify)	lo posed commingling?	⊠Yes □N	· · · · · · · · · · · · · · · · · · ·				
,								
		LEASE COMMIN		•				
(1) Complete Sections A and E.	r lease attach sheet	s with the following ir	ntormation	<u> </u>	<u> </u>			
								
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information								
(t) Is all production from same source of supply? ☐ Yes ☐ No								
(2) Include proof of notice to all	interest owners.							
	(E) ADDITIONAL DATE	DMATION						
	(E) ADDITIONAL INFO Please attach sheets	RMATION (for all s with the following in		(peș)				
(1) A schematic diagram of facil		the long and H			· · · · · · · · · · · · · · · · · · ·			
(2) A plat with lease boundaries	showing all well and facility location in the showing all well and facility location in the showing all well and facility locations.	ons. Include lease numbe	rs if Federal or Sta	ste lands are involved.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE:	Holand	TLE:_REGULATORY S	PECIALIST	DATE:_08/20/	2013			
TYPE OR PRINT NAMEJENN	HFÉR DUARTE TELEPHO	NE NO.:713-513-6640	E-MAIL ADD	RESS:_jennifer_duarte@	Poxy.com			

NEW MEXICO STATE LAND OFFICE Commingle PRE-Application ONLINE Version

Please provide the following requested information so that the SLO staff can determine whether or not you qualify to submit a commingle application package.

Name: JENNIFER DUARTE	Company:	OXY U	<u>SA WTP</u>	LP
•			Н	NOTSUC
Telephone: 713-513-6640 Fax:				ip 77210
The State Land Office rule that Mexico State Trust Lands is Rule 100. If you have any questions, please cont	53. The rule is atta	ched to the bott	om of th	nis form.
1. Briefly describe what you propos	e to do. Commingle	the production of	two Cor	nmunitized wells
at a Central Tank Battery. Central Tank I	Battery located on the	Samantha 31-6	Federal	Com #1H.
	<u> </u>			
2. Fill in the following information	for each well. [Atto	ach additional j	pages if	needed.]
Well name & number Samantha 31-6 Fed	feral Com #1H	Lea	ise# NM	NM0560355
Lessee of Record				
Legal land description: Subdivisions				
Sect 31 T 18S R 31E NMPN	·	EDDY	<u>-</u>	County NM
Pool HACKBERRY; BONE SPRING, NORTH	l (97056)		•	
•	٠.			
Well name & number Hackberry 6 Feder	al Com #4H	Lo	ease#	NMNM066437
Lessce of Record				
Legal land description: Subdivisions				
Sect 6 T 19S R 31E NMPM				County NM
POOL HACKBERRY; BONE SPRING, NORTH	H (97056)			
				
Well name & number	·-	I	_case #	
Lessee of Record				
Legal land description: Subdivisions				
Sect T R NMPM				
Pool				

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Balley, Division Director Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-681 Administrative Application Reference No. pPRG1323860788

September 12, 2013

OXY USA WTP, LP

Attention: Jennifer Duarte:

OXY USA WTP, LP ("OXY") is hereby authorized to surface commingle oil and gas production from North Hackeberry; Bone Spring Pool (97056) from the following federal leases and wells:

Samantha 31-6 Federal Com. Well No. 1H (API 30-015-40050), Unit M, Section 31, T-18-S, R-31-E.

Hackberry 6 Federal Com. Well No. 4H (API No. 30-015-41248), Unit C, Section 6, T-19-S, R-30-E.

All in NMPM, Eddy County, New Mexico

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Central Tank Battery (CTB), located at the Samantha 31-6 Well No. 1H wellhead in Section 31, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

September 12, 2013 Page 2

This approval is subject to like approval from the United States Bureau of Land Management (BLM) before commencing commingling operations.

Sincerely

Jami Bailey Division Director

JB/db

cc: Oil Conservation Division – Artesia

United States Bureau of Land Management

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Samantha 31-6 Federal Com #1H, 3001540050, CA-NM129091 Hackberry 6 Federal Com #4H, 3001541248, CA-NM134707

Oxy USA WTP LP August 22, 2016

Condition of Approval

Commingling of lease/CA production and Off lease/CA Storage, Measurement, & Sales of production. Approval to use LACT Coriolis Meter for oil sales

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
- 11. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
- 12. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
- 13. The meter shall have a non-resettable totalizer.

- 14. The custody transfer meter shall be proven monthly in conformance with Onshore Oil and Gas Order No. 4.III.D. The meter proving is to be witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 15. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
- 16. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
- 17. Upon request a copy of run tickets shall be submitted to the appropriate BLM office and will be made available for audit.
- 18. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
- 19. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
- 20. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.