

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD ArtesiaFORM APPROVED
NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NM13996

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CEDAR CANYON 21 FEDERAL COM 5H

2. Name of Operator

OXY USA INCORPORATED

Contact: TAYLOR L STILLMAN

E-Mail: TAYLOR_STILLMAN@OXY.COM

9. API Well No.

30-015-43749-00-X1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 713-366-5945

10. Field and Pool, or Exploratory

UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T24S R29E SWSW 1090FSL 207FWL
32.198549 N Lat, 103.979724 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	cc

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Oxy USA respectfully requests approval to install an orifice meter (S/N T152831854), to be known as Facility Measurement Point (FMP), for gas from the Cedar Canyon 21 Federal COM 005H. The meter will be located at the Cedar Canyon 22 Satellite. Meter requirements meet Onshore Order #5 and API standards.

In addition, Oxy USA Inc respectfully requests approval to install a permanent 2" Coriolis meter, MicroMotion m/n CMF200M418NRAUECZZ s/n 14260824, to be known as Facility Measurement Point (FMP), for oil from the Cedar Canyon 21 Federal COM 005H. The meter will be located at the Cedar Canyon 22 Satellite. Meter requirements meet Onshore Order #4 and API standards.

Royalty to BLM will be paid off of the above mentioned meters.
In addition, Oxy requests approval for off-lease measurement and storage.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347177 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/11/2016 (16PP1960SE)

Name (Printed/Typed) TAYLOR L STILLMAN

Title PRODUCTION ENGINEER

Signature (Electronic Submission)

Date 08/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J. D. Whitlock

Title TL PET

Date 8/23/16

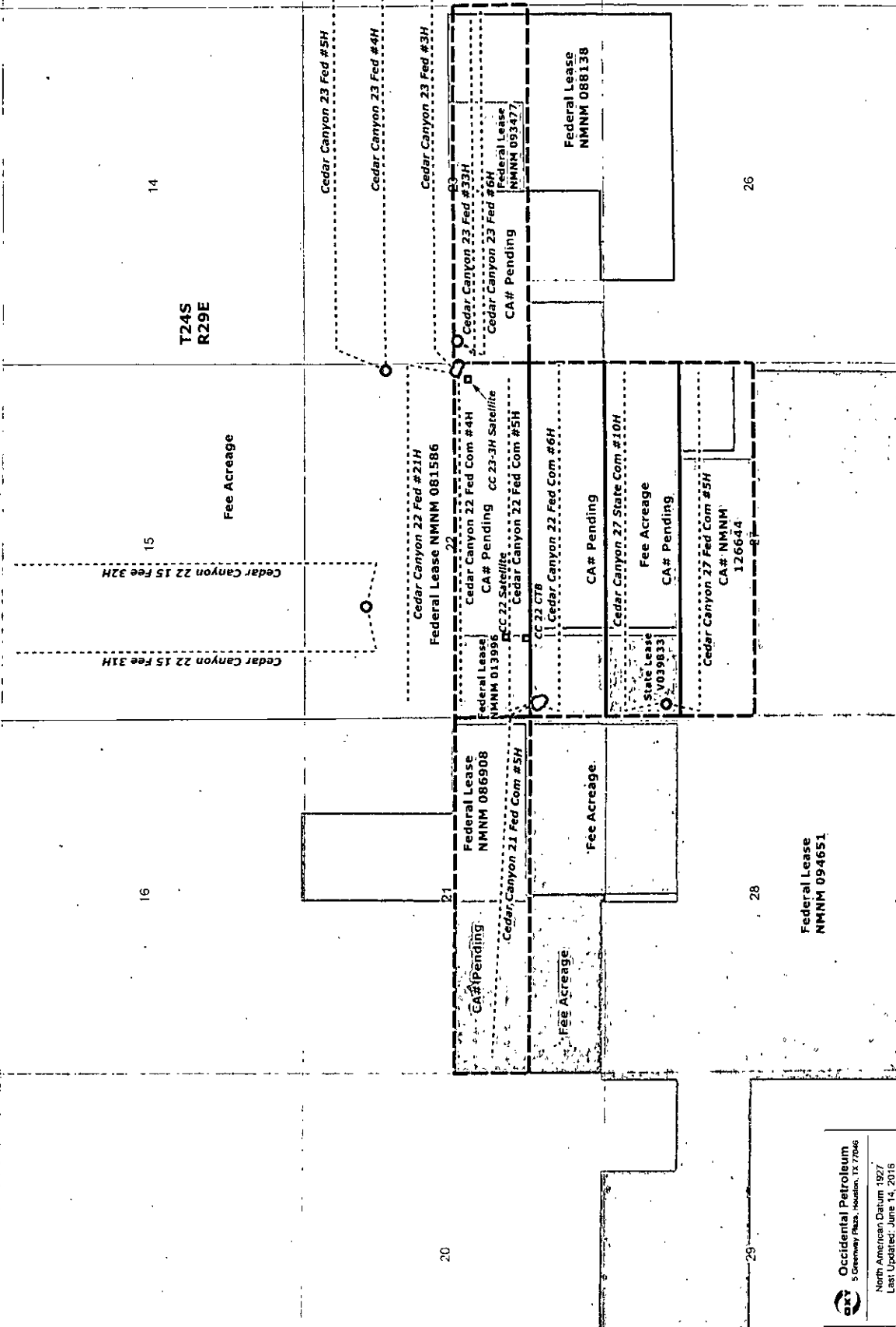
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**Township 24 South, Range 29 East
Eddy County, New Mexico**



Coriolis LACT Meter Conditions of Approval

**Cedar Canyon 21 Federal Com 5H - 3001543749
NMNM13996, Sec. 22, SWSW, T24S, R29E
Oxy USA INC**

1. Approval is for meter number CMF200M418NRAUECZZ – Serial No. 14260824, and transmitter number: *Information not yet supplied; (example: 2700C12ABUEAZX- Serial No. 3196280).*
2. The Coriolis meter shall be designed, installed and operated in accordance with all applicable API standards, including API 5.6, as may be amended or revised from time to time.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven in conformance with Onshore Oil and Gas Order No. 4.III.D.3.b. The meter proving is to be *witnessed by BLM, contact 575-361-2822; a minimum of 24 hours prior to meter proving.* Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office upon request and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. All other provisions of the Onshore Oil and Gas Orders, especially No. 3 and No. 4 shall be met.
11. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.
12. Upon installation of LACT, submit an updated facility diagram as per Onshore Order No. 3.

JDW 8.23.2016