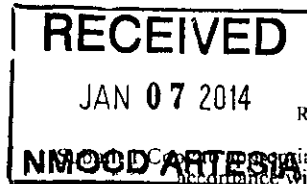


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Responsible District Office in
New Mexico with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Mewbourne Oil Company	Contact: Zack Thomas
Address: PO Box 5270 Hobbs, NM, 88241	Telephone No. 575-602-2188
Facility Name: Quick Draw 15 B #1	Facility Type: Producing Oil Well

Surface Owner: S & JW Properties LLC	Mineral Owner: Steve Willard	API No: 30-015-36501
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	15	20S	25E	840'	North	1650'	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Salt Water / Natural Gas	Volume of Release: 95 bbls	Volume Recovered: 0 bbls
Source of Release: 4 Polly Lines (2 SWD/ 2 Gas) Volume of Gas released unknown.	Date and Hour of Occurrence 9-12-13	Date and Hour of Discovery 9-12-13
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos	
By Whom? Zack Thomas	Date and Hour: 9-13-13 2:00 pm	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 95 bbls	

If a Watercourse was Impacted, Describe Fully.*

All four lines crossed the Seven Rivers Draw over a bridge specifically built for these lines. Due to flooding rain water rushing through the draw, the bridge collapsed snapping all four lines. Power was lost during storm so SWD transfer pump was not active, therefore the 95 bbls of PW that was released was calculated by potential existing fluid already in the line. Calculation: $[(15,840 / 1000) \times 6] = 95.04$ bbls. 15,840 = total footage of pipe. 6 = bbls per 1000 ft.

Describe Cause of Problem and Remedial Action Taken.*

Cause- Flooding rain water rushing through draw collapsing pipeline bridge. Shut-in all wells attached to these lines.

Describe Area Affected and Cleanup Action Taken.*

Affected area consists of stained bed rock in the draw east of where the bridge was set and also a small area of contaminated soil on the bank where lines crossed. Cleanup consisted of digging out contaminated bed rock in draw and soil along bank on south side of draw.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Z. Thomas</i>	OIL CONSERVATION DIVISION	
Printed Name: Zack Thomas	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Rep.	Approval Date: 7/2/16	Expiration Date: N/A
E-mail Address: zthomas@mewbourne.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 1-7-14	Phone: 575-602-2188	

* Attach Additional Sheets If Necessary

22P-1924