Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
Office District 1 1625 N. French Dr., Hobbs, NM 88240 UG 2 9 Energy, Minerals and Natural Resources	. January 20, 2011 WELL API NO.
1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-10046
District III RECEIVED 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ETZ State Unit
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other	8. Well Number 106
2. Name of Operator	9. OGRID Number 229137
COG Operating LLC 3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	Grayburg Jackson
4. Well Location	
Unit Letter_F: 1980 feet from the North line and 1980 feet from the West line Section 16 Township 17S Range 30E NMPM County Eddy	•
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER	
OTHER:	
Rat hole and leveled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the batter and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure than lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	ved. (Foured offsite concrete bases do flot flave
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. 	All fluids have been removed from non-
retrieved flow lines and pipelines.	THE COLUMN THE PROPERTY OF THE PARTY OF THE
If this is a one-well lease or last remaining well on lease, all electrical service, poles and company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to sche	TILL
SIGNATURE TITLE Lead Regulatory An	alyst DATE <u>8/23/16</u>
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com P	HONE: <u>432-685-4332</u>
For State Use Only	
APPROVED BY:TITLE	DATE

Conditions of Approval (if any):

WASH OUT AROUND DRY HOLE MARKER - CEMENT, CONDUIT & PIPE PITTINGS ON LOC