

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 07 2016

Submit Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	WPX Energy Inc/RKI	Contact	Karolina Blaney
Address	5315 Buena Vista Dr.	Telephone No.	970 589 0743
Facility Name:	Saragossa 16 State 2	Facility Type:	Well Pad

Surface Owner: State	Mineral Owner: State	API No. 30-015- 31584
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	16	23S	23E	660	FNL	990	FEL	Eddy

Latitude: 32.30961139N Longitude: -104.2924387W

NATURE OF RELEASE

Type of Release. produced water and condensate	Volume of Release: 81 Bbbls	Volume Recovered: 0 Bbbls
Source of Release Tank Battery	Date and Hour of Occurrence 8/23/2016	Date and Hour of Discovery 8/24/2016 - 10:45 hrs MT
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD Heather Patterson and Michael Bratcher, and SLO Amber Groves.	
By Whom? Karolina Blaney	Date and Hour 8/24/2016 - 15:00 hrs MT	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

The spill was caused by a lightning strike followed by a fire. Total volume of fluid lost is 81 bbls (61 bbls of condensate and 20 bbls of water). The condensate burnt off causing minimal impact to the environment.

Describe Area Affected and Cleanup Action Taken.*

The entire spill was contained on the well pad. The impacted soil was sampled for BTEX, TPH, and Chlorides. Any additional remedial actions, if warranted, will be based on these results. The total ranking score for this site is 0; the site will be remediated to levels specified in 0-9 column of the Guidelines document. This spill did not impact drainages or surface water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Karolina Blaney</i>	OIL CONSERVATION DIVISION	
Printed Name: Karolina Blaney	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 9/8/16	Expiration Date: N/A
E-mail Address: Karolina.blaney@wpxenergy.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 9/7/2016 Phone: 970-589-0743	SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 10/9/16	

* Attach Additional Sheets If Necessary

2RP-3869