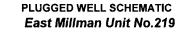
	Submit 1 Copy To Appropriate District Office	State of New M			Form C-103		
4	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO. 20.0	Revised July 18, 2013 15-21711		
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION				
	District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Le STATE X	FEE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lea			
	1220 S. St. Francis Dr., Santa Fe, NM 87505	0 S. St. Francis Dr., Santa Fe, NM					
ĺ		SUNDRY NOTICES AND REPORTS ON WELLS			Agreement Name		
	DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			DHY A State	e SWD		
	PROPOSALS.)	ROPOSALS.)		TIOWell Number 1			
	1. Type of Well: Oil Well 2. Name of Operator	ARTESIA DISTRICI		9. OGRID Number	9. OGRID Number 119305		
	Ray West	Ray Westall Operating, Inc.					
	3. Address of Operator	Address of Operator P.O. Box 4, Loco Hills, NM 88255		10. Pool name or Wildcat SWD; Cisco-Canyon (96186)			
	4. Well Location		RECEIVED				
	4. Well Location Unit Letter J :	1980 feet from the Sout		1650 feet from the	East line		
	Section 15		line and lange 28-E		inty Eddy		
		11. Elevation (Show whether DI					
	Avenue de la companya de la company La companya de la comp	3449' 0		and the second			
	12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	ì		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				ERING CASING 🔲		
DOWNHOLE COMMINGLE							
	OTHER: Configure for SWD 🔀 OTHER:						
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
	proposed completion or re-		C. For Multiple Co	inpletions. Attach wende	ore utagrani or		
	Conduct Safety Meeting Prior to Start of All Operations SWD per OCD Permit SWD-1556						
	Reentry per C-101 APD approved 7/22/2015						
	1) MIRU WSU, reverse unit and associated equipment. Install B.O.P. RIH with bit and collars to drill out plugs. 2) D/O & C/O plugs to apprx. 10,000'. Spot 50 sx Cmt @ 10,007' to 9857' PBTD. ✓						
	3) Run new 5.5" casing - set @ 95	505' and cement w/ 1850 sx. 2 Stg	w/ DV apprx. 5500'.	V	/		
		.000'. Swab and/or circulate hole of quiv. VFE retrievable packer or equ		r 3.5" IPC or equiv. tubin	ע w/ PKR @ 9410'+. pump		
	clean fresh water containing corre	osion inhibitor, biocide and oxygen	scavenger down an	nulus, set packer.	B		
	7) Build injection facility if require	tify OCD to witness 24 hours in adv d and start water disposal. Per SW	/ance. 'D-1556; limit injectio	on pressure to 1900 psi.			
	8) Conduct injection survey within	n one year of commencing injection	n.				
	Workover] [Spud Date: 9/06/2016 (Depen	ding on Rig) Rig Release D	ate:				
			Jacc.				
	I hereby certify that the information	above is true and complete to the	oest of my knowledg	e and belief.			
$\mathcal{P}\mathcal{C}$							
	SIGNATURE	TITLE Agen	t for Ray Westall Op	erating, Inc. DATE	9/02/2016		
					, <u>, , , , , , , , , , , , , , , , </u>		
	Type or print name Ben Stone	E-mail addres	ss:ben@soscon	sulting.us PHONE	:903-488-9850		
	For State Use Only			_			
	APPROVED BY: <u>PUMPP /N</u> Conditions of Approval (if any):	45 TITLE Con	plance off	ACERDATE	9/6/16		
4	Conditions of Approval (if any):				1 1		

CURRENT CONFIGURATION



(Formerly DHY 'A' State No. 1) API 30-015-21711 1980' FSL & 1650' FEL, SEC. 15-T19S-R28E EDDY COUNTY, NEW MEXICO

3449

23830

WECH: B303

STWN-9930

ATHA: 10280

MRRW: 10710

b

DTD @ 11510'

P&A Marker

420

2800'

Spot 10 sx

3/4" Tbg, Job w/

100 sx 450'- 0'

(During Orig. Csg set)

Spot 50 sx

2850'- 2700'

Spot 50 sx

4750'- 4600'

Spot 50 sx 6250'- 6100'

Spot 50 sx 8850'-8700'

Spot 50 sx 9950'-9800'

Hole standing w/

Drlg & Frmtn Fluids

Spot 50 sx 10750'-10600'

30'-0'

3

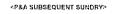
Spud Date: 1/26/1976 P&A Date: 3/17/1976

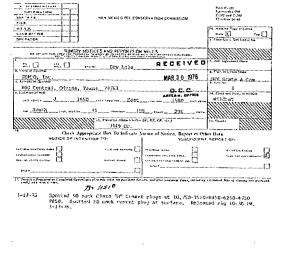
<PRE-P&A EXISTING ITEMS LISTED RIGHT>

<u>Surface Casing</u> 12.75", 40.0# Csg. (17.5" Hole) @420'

400 sx - Circulated to Surface

Intermediate Casing 8.625", 24.0 & 32.0# Csg. (11.0" Hole) @ 2800' 1500 sx - TOC @ 590' by Temp* *Came back w/ 100 sx thru 3/4" Job in Annulus - Circ. to Surf.





får, forereter som få timt får lattere eller, dere at tille besk rater, el		
	mu Phiof Plant	1. 1. 29. W
Same of Station Realistics		OCT_2.0.1976

Production Casing - NEVER SET

Drilled as Morrow Gas well - non-economic (7.875" Hole Size to 11,510')



Well Plugged by: Depco, Inc.

<PLUGGING ITEMS LISTED LEFT>

PLUGS:

ŕ

