

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaELECTRONICALLY APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.  
NMNM91078

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
LONGVIEW FEDERAL 12 13H2. Name of Operator  
RKI EXPLORATION & PROD LLCContact: ASHLEE FECHINO  
E-Mail: ashlee.fechino@wpenergy.com9. API Well No.  
30-015-41091-00-S13a. Address  
3500 ONE WILLIAMS CENTER MD 35  
TULSA, OK 741723b. Phone No. (include area code)  
Ph: 970.404.503110. Field and Pool, or Exploratory  
CULEBRA BLUFF

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R28E NESW 925FNL 440FWL  
32.192923 N Lat, 104.025259 W Lon11. County or Parish, and State  
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration and Production, LLC converted artificial gas lift to sucker rod pump on 7/19/2016.

BOPD = 45

Previous WBD attached

Current WBD attached

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 06 2016  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #346940 verified by the BLM Well Information System

For RKI EXPLORATION &amp; PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (16DLM0655SE)

Name (Printed/Typed) ASHLEE FECHINO

Title REGULATORY SPECIALIST STAFF

Signature (Electronic Submission)

Date 08/05/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**CHRISTOPHER WALLS  
Title PETROLEUM ENGINEER

Date 08/26/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**WPXENERGY**

**Longview 12-13H  
Wellbore Diagram**

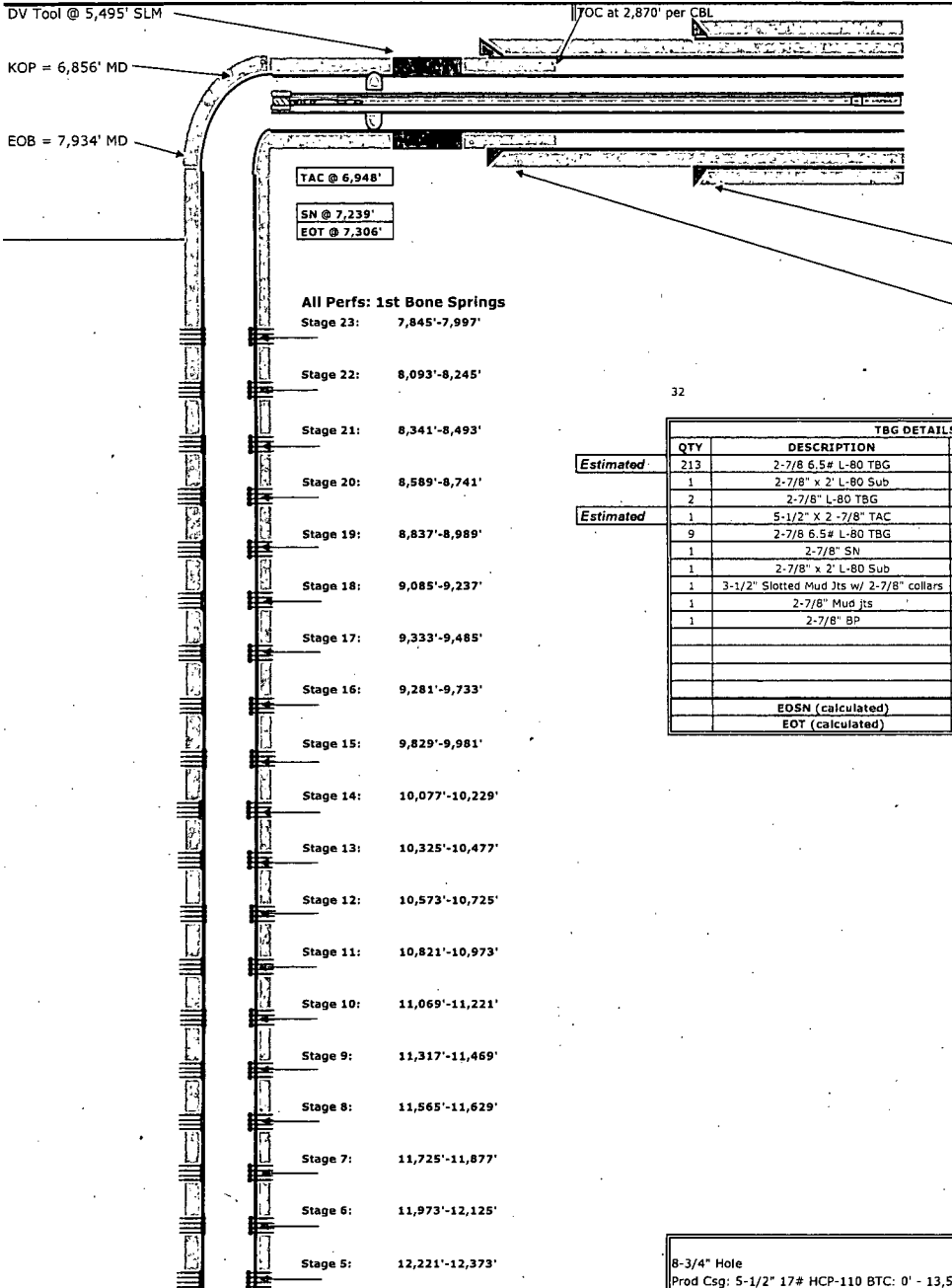
1st Bone Springs  
Eddy County, NM  
API # 30-015-41091

Current Wellbore

DV Tool @ 5,495' SLM

KOP = 6,856' MD

EOB = 7,934' MD



SL: 925' FNL & 440' FWL of Sec 12, T 23S, R 28E  
BHL: 330' FNL & 330' FWL of Sec 1, T 23S, R 28E  
KB elev = 3036  
GL elev = 3019  
KB-GL: 17  
SPUD: 11/16/13  
TD: 12/11/13

17-1/2" Hole  
Surface Casing: 13-3/8" 54.5# J-55 STC: 0' - 240'  
CMT: 250 sks @ 14.8 ppg  
Bumped plug, floats held, circ. 12 sks cmt to surface.

12-1/4" Hole  
INT CSG: 9-5/8" 40# J-55 LTC: 0' - 4,026'  
CMT: Lead 900 sks @ 12.9 ppg, Tail 200 sks @ 14.8 ppg  
Bumped plug, floats held, circ 146 sks to surf

32

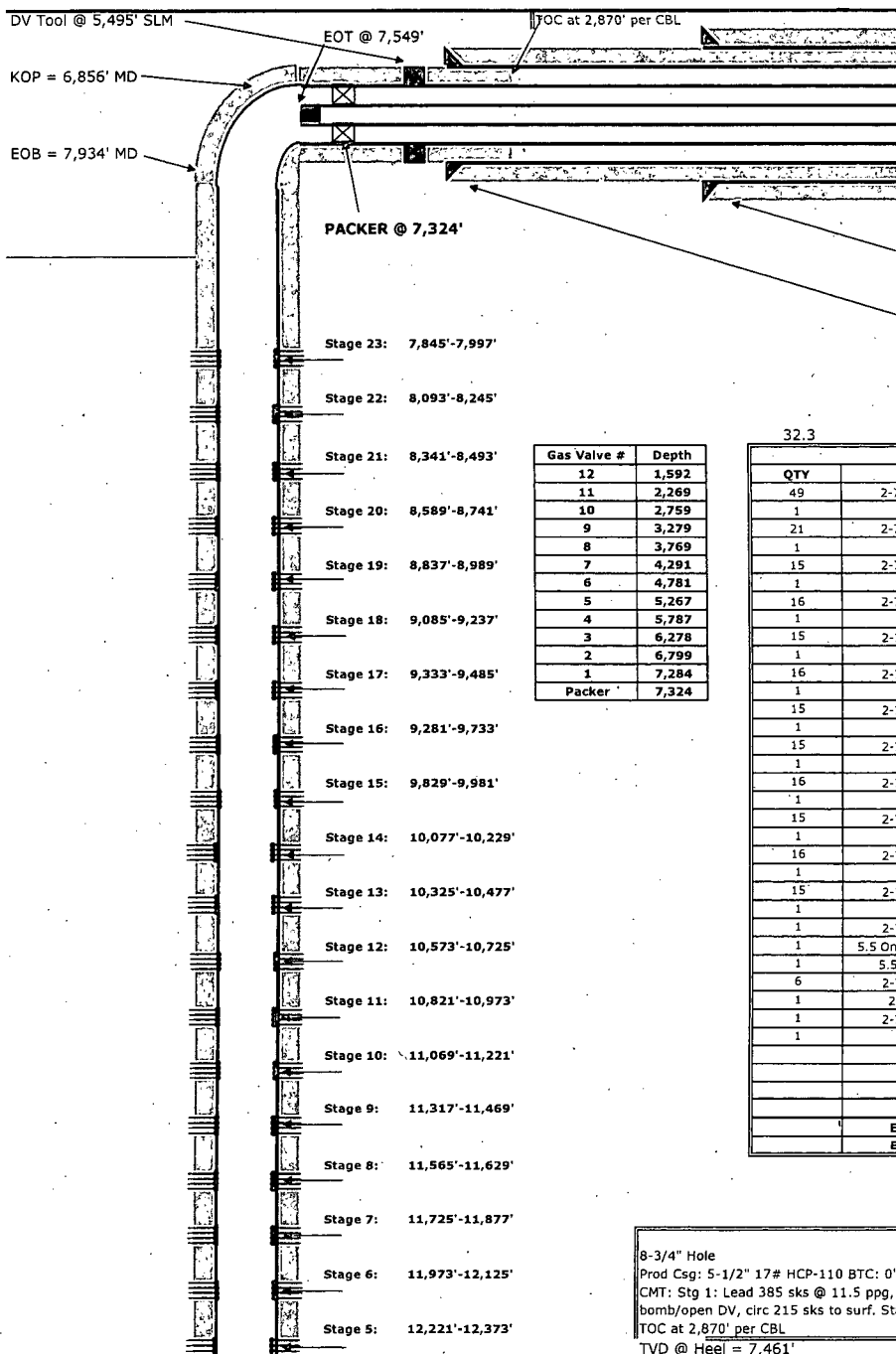
TBG DETAILS		
QTY	DESCRIPTION	LENGTH
Estimated 213	2-7/8 6.5# L-80 TBG	6,874'
1	2-7/8" x 2' L-80 Sub	2'
2	2-7/8" L-80 TBG	65'
Estimated 1	5-1/2" X 2-7/8" TAC	32'
9	2-7/8 6.5# L-80 TBG	290'
1	2-7/8" SN	1'
1	2-7/8" x 2' L-80 Sub	2'
1	3-1/2" Slotted Mud Jts w/ 2-7/8" collars	25'
1	2-7/8" Mud Jts	25'
1	2-7/8" BP	.5'
EDSN (calculated)		7,264'
EOT (calculated)		7,316'

Rod String Details	
QTY	DESCRIPTION
1	1-1/2" X 26' Polish Rod w/ 1-1/2"
1	1" X 4' Exceed EKD Pony Rod w
70	1.00" Exceed EKD
217	0.875" Exceed EKD
1	1" x 1' L/R Rod
1	2-1/2" X 1-1/2" x 24' R
EOP	

8-3/4" Hole  
Prod Csg: 5-1/2" 17# HCP-110 BTC: 0' - 13,503'



1st Bone Springs  
Eddy County, NM  
API # 30-015-41091



SL: 925' FNL & 440' FWL of Sec 12, T 23S, R 28E
BHL: 330' FNL & 330' FWL of Sec 1, T 23S, R 28E
KB elev = 3036
GL elev = 3019
KB-GL: 17
SPUD: 11/16/13
TD: 12/11/13

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Bumped plug, floats held, circ. 12 sks cmt to surface.

12-1/4" Hole  
INT CSG: 9-5/8" 40# J-55 LTC: 0' - 4,026'.  
CMT: Lead 900 sks @ 12.9 ppg, Tail 200 sks @ 14.8 ppg  
Bumped plug, floats held, circ 146 sks to surf

Gas Valve #	Depth
12	1,592
11	2,269
10	2,759
9	3,279
8	3,769
7	4,291
6	4,781
5	5,267
4	5,787
3	6,278
2	6,799
1	7,284
Packer	7,324

<b>T&amp;G DETAILS</b>		
<b>QTY</b>	<b>DESCRIPTION</b>	<b>LENGTH</b>
49	2-7/8" 6.5# L-80 Tbg	1,583'
1	Gas Lift Valve	4'
21	2-7/8" 6.5# L-80 Tbg	678'
1	Gas Lift Valve	4'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4'
16	2-7/8" 6.5# L-80 Tbg	517'
1	Gas Lift Valve	4'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4.0'
16	2-7/8" 6.5# L-80 Tbg	517'
1	Gas Lift Valve	4.0'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4'
16	2-7/8" 6.5# L-80 Tbg	517'
1	Gas Lift Valve	4'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4'
16	2-7/8" 6.5# L-80 Tbg	517'
1	Gas Lift Valve	4'
15	2-7/8" 6.5# L-80 Tbg	485'
1	Gas Lift Valve	4'
1	2-7/8" 6.5# L-80 Tbg	32'
1	5.5 On.Off Tool w 2.31 Profile	1.0'
1	5.5x2.875 ASI X PCCR	4.0'
6	2-7/8" 6.5# L-80 Tbg	194'
1	2 3/8 Profile Nipple	1.0'
1	2-7/8" 6.5# L-80 Tbg	32'
1	WL Entry Guide	.5'
	EOP (calculated)	7,321'
	EOT (calculated)	7,548'

8-3/4" Hole  
Prod Csg: 5-1/2" 17# HCP-110 BTC: 0' - 13,503'  
CMT: Stg 1: Lead 385 sks @ 11.5 ppg, Tail 1030 sks @ 13.0 ppg, bump plug, Drop  
bomb/open DV, circ 215 sks to surf. Stage 2: Lead 320 sks @ 12.9 ppg, Tail 175 sks @  
TOC at 2,870' per CBL  
TVD @ Heel = 7,461'