## NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Form C-141 Revised August 8, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

SEP 1 3 2016 State of New Mexico

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**Release Notification and Corrective Action** 

NABI	425	150161	2	00400		OPERA	ГOR		∑ Initia	al Report	Final Report	
Name of Co	mpany JI	19434		Contact: Adriann Ragsdale, Primary. Buddy DeLong, Alt.								
Address 88201	600 N. PE	SWELL, NM	7	Telephone No. 575 625-0298 Alt. 575 513 0472								
Facility Name LEONARD STATE						Facility Type Well Pad						
Surface Owner STATE NM Mineral Owner							STATE NM API No. 30-015-03543					
LOCATION OF RELEASE												
Unit Letter N	Section 1	Township 19S	Range 29E	Feet from the 330	North/S SOUTI	South Line H	Feet from the 2310		Vest Line /EST	County EDDY		
Latitude 32.6831850459 Longitude 104.029368581												
Type of Release: Well head spill Volume of Release: 3 Volume Recovered: 3												
								Date and Hour of Discovery				
Source of Release: connection on well head Was Immediate Notice Given?							If YES, To Whom?					
Yes No x Not							ii 125, 10 whom:					
Required												
By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes x☐ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*  Well was serviced prior to event. Pumping unit was secured with brake set and fuses removed. When the release occurred the brake had been released, the fuses were placed back in pump panel and new 1" valve had been removed and taken from well head.  Individual reporting the event to me stated well was in the automatic position and that he had shut off main disconnect.  The missing valve was replaced and fuses were removed from location to prevent a recurrence unit test equipment could be installed and the well could be safely operated.												
Describe Area Affected and Cleanup Action Taken.*												
Excavated affected soil and below to remove all contamination Less than 3 yards.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
1 0 -						OIL CONSERVATION DIVISION						
Signature: Juny 1						and the same of th						
Printed Name: Horace E. DeLong							Approved by Environment B permitted Brandon					
Title: Authorized Agent							e: 9/13/10		Expiration 1	Date: NA		
E-mail Address: buddy_delong@msn.com							Conditions of Approval: Submit  Attached					
Date: 9/5/2016 Phone: 575 513 042 Attach Additional Sheets If Necessary							tical Di	ATA			00 5-55	
Attach Addit	nonal Shee	ets If Necess	ary		FUR C	losure			$\partial_{l}$	LP-3882		