Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APP	ROVE
OMB NO. I	004-013
Expires: July	31, 20

OMB NO	D. 10	ا-04	013
 Expires: .	July .	31,	<u> 20</u> 1

	UREAU OF LAND MANAG	EMENT	•	JCD Artesia		ary 51, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM02862				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X				
Type of Well				8. Well Name and No. POKER LAKE UNIT CVX JV BS 3H			
Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-37838-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702	(include area code) 3-2277		10. Field and Pool, or E WILDCAT	xploratory			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, a	nd State	
Sec 22 T24S R30E SESE 175	FSL 400FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	ACTION			
	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing		ture Treat	Reclam	•	☐ Well Integrity	
Subsequent Report	Casing Repair	_	Construction	☐ Recomp	•	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans				arily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from January through March, 2016 at the referenced location. Wells producing to this facility are as follows: Poker Lake Unit CVX JV BS 003H* / 30-015-37838-00-S1 Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1 Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1 Poker Lake Unit CVX JV BS 018H / 30-015-40396-00-S1 Poker Lake Unit CVX JV BS 026H / 30-015-42375 Poker Lake Unit CVX JV BS 028H / 30-015-42393-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. RECEIVED							
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #34	16475 verifie	l by the BLM We	II Information	ı System		
Comm		DPCO LP, s	nt to the Carlsba	d	•		
Name (Printed/Typed) TRACIE J	•			ATORY AN	•		
		,					
Signature (Electronic S		1	Date 08/02/2				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		CHARLES _{Title} PETROLE		EER	Date 09/08/2016	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the conduction would entitle the applicant to conduct the conduction would entitle the applicant to conduct the conduction will be set the conduction will be set the conduction will be set to conduct the conduction will be set to conduction will be set to conduction. The conduction will be set to conduction will	iitable title to those rights in the s		Office Carlsba	<u>d</u>	·		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	gency of the United	

Additional data for EC transaction #346475 that would not fit on the form

32. Additional remarks, continued

Total of 32169 MCF was flared. January - 7691 MCF February - 13402 MCF March - 11076 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.