Submit To Appropr Two Copies		State of New Mexico						Form C-105									
District I 1625 N. French Dr.	L CO	ONSERVATATORE and Natural Resources							July 17, 2008								
District II	いいしてもない	PIA DISTRICT							30-015-40783								
District III SEP 1000 Rio Brazos Rd., Aztec, NM 87410				1 3 2016 Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S. St. Francis				Conta Es NIM 07505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
				CEIVED Santa Fe, NW 87303 RECOMPLETION REPORT AND LOG							AND PROPERTY AND LONG THE PROPERTY OF BRIDGE WARFEST STREETS IN THE AND HELDER STREETS IN THE STREET.						
4. Reason for fili			<u> </u>	RECOVIFEE HOW REPORT AND LOG							5. Lease Name or Unit Agreement Name						
M COMPLETI	ON DEI	PART (Fill in	hoves t	ing #1 through #21 for State and Consultate 1							LOGAN 2C STATE						
				es #1 through #31 for State and Fee wells only)						6. Well Number: #4							
C-144 CLOS #33; attach this ar	nd the pla	MACHMEN at to the C-14	VT (Fill 4 closure	in boxe e report	s #1 thr	ough #9, #15 Da rdance with 19.1	ite Rig 5.17,1	g Relea 13.K N	ised MA	and #32 and C)	/or						
7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☑ OTHER PAYADD WORKOVER																	
				SOURCES II-A, L.P.						9. OGRID: 277558							
10. Address of Or	narator:	o/o Milea Dina	sin LLC	.C, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat:							
10. Address of Of	perator.	cro wike ripi	m LLC,	, 3104 1	. Sumv	an, ranningion,	INIVI C	57401				Red Lake, Glorieta-Yeso NE (96836)					
12.Location	Unit Ltr				hip	Range	Lot			Feet from th		N/S Line	Feet from the				County
Surface:	С	2		18-S		27-E			990			North 1500		West		Eddy	
BH:	С	2		18-S		27-E				946		North	1668		West		Eddy
13. Date Spudded 10/12/12	l 14. D 10/23	ate T.D. Read	ched	15. Date Drilling Rig Released					16. Date Completed WO: 8/24/16			(Ready to Produce				tions (DF etc.): 358'	and RKB, 7' GR
18. Total Measure MD4776'	ed Depth	of Well		19. P MD4		k Measured Dep	th		20. Yes		iona	l Survey Made?		21. Typ	Type Electric and Other Logs Run ction, Density/Neutron		her Logs Run
22. Producing Int			etion - T	op, Bot	tom, Na	me		1							1		
MD3170'-3458	-Opper	reso			CVZ	ING PEC	OD!	n (P	en/	ort all et	rinc	re eat in we	111		i		·· .
	23. CASING SIZE WEIGHT LB.				CASING RECORI					LE SIZE	CEMENTING RECORD			AMOUNT PULLED		PULLED	
				100000000000000000000000000000000000000													
8-5/8"	-	24# J-55 17# J-55					_	12-1/4"				280 sx Cl C			0'		
5-1/2"		1 /#	MD4776'				7-7/8"			275 sx 35/65 Poz/C + 625 sx C			0'				
24.	24.					LINER RECORD					. TUBING RECO						
SIZE	SIZE TOP BO			OTTOM SACKS CEMENT							SIZ	ZE DEPTH SET					ER SET
26. Perforation	record (i	ntorual ciza	and num	hor)		<u> </u>		27	A C1	D CHOT		7/8"		D4645		ETC	
Upper Yeso:					es					NTERVAL		ACTURE, CEI AMOUNT A					
Upper Yeso:		.42" holes				MD3170'-3458'			1512 GAL 15% HCL, fraced w/29,900# 100 mesh &								
Middle Yeso:						MD	MD3498'-3844'			252,080# 40/70 sand in slick water 1680 gals 7.5% HCL; fraced w/122,414# 16/30 & 43,512#							
Lower Yeso:	, 45-0.4	<u>0.42" noies</u>								16/30 Siber prop sand in X-linked gel							
		·						MD3900'-4226'			2000 gals 7.5% HCL; fraced w/85,595# 16/30 & 24,477# 16/30 Siber prop sand in X-linked gel						
28. PRODU	JCTIC	ON						MD)429	93'-4620'		2000 gals 7.5	% H	CL; frace	d w/60,8	07# 16/3	0 sand in X-
k Date First Produc	tion	1	Production	on Meth	od (Flo	wing, gas lift, pi	ımpin	g - Sizi	e and	d type pump))	linked gel Well Status	Prod	or Shut-	-in)		
READY			Pumping		,,,,,,			G		·· VF·· F····· F/		Pumping	,)		
Date of Test Within 30 days	Hours	s Tested	Chol	ke Size		Prod'n For Test Period:		Oil -	Bbl		Gas	- MCF	Wa	ater - Bbl	•	Gas - O	il Ratio
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.)		·.)						
29. Disposition of To Be Sold	iel, vente	nted, etc.)					30. Test Witnessed By: Jerry Smith										
31. List Attachme																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
	1140		, . opc			Latitude						Longitude				NAI	D 1927 1983
I hereby certif					n both	sides of this	form	is tr	ue c	and compl	ete	to the best of	my	knowle	dge an		
Signature	M	the fu	ppin		F	Printed Name Mike	e Pip	pin		Title: P	etro	oleum Engine	er	Date	e: 9/12	/16	$\rightarrow 2$
E-mail Addres	s: <u>mík</u> e	@pippinll	c.com														(/ <i>X</i> (/)



INSTRUCTIONS

LOGAN 2C STATE #4 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico					
T. Penn A"					
T. Penn. "B"					
T. Penn. "C"					
T. Penn. "D"					
T. Leadville					
T. Madison_					
T. Elbert					
T. McCracken					
T. Ignacio Otzte					
T.Granite					
OIL OR GAS					

From	То	Thickness In Feet	Lithology	F	From	То	Thickness In Feet	Lithology
			- On File -					
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