Submit One Copy To Appropriate District Office NM OIL CONSERVATION State of New Mexico	Form C-103 Revised November 3, 2011
District ARTESIA DISTRICT Energy, Winterals and Watural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-356785. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 EVED 1220 South St. Francis Dr. District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State 2
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator TLT SWD, LLC	9. OGRID Number 287481
3. Address of Operator PO Box 1906, Hobbs, NM 88241	10. Pool name or Wildcat Livingston Ridge; Delaware, South
4. Well Location	3. 8.,
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line	
Section 2 Township 23S Range 31E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK 🔄 PLUG AND ABANDON 🔲 🛛 REMEDIAL WOR	
OTHER:	ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure.	nd lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to sc	hedule an inspection.
SIGNATURE CALL GER F TITLE Agent	-
TYPE OR PRINT NAME _M.Y. (Merch) MerchantE-MAIL:mymerch@penroco For State Use Only	il.com PHONE: _575-492-1236
APPROVED BY: Malet 2 Gad TITLE COMPLIANCE C	DATE 9 /4/16

Conditions of Approval (if any):