NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

SEP **09** 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

REGETY ED py to appropriate District Office in accordance with 19:15.29 NMAC.

Santa Fe, NM 87505

Release Notification and Corrective Action											
NAB1425929012						OPERATOR			Initia	ıl Report 🛛 Fina	al Report
Name of Company Yates Petroleum Corporation 25575						Contact Robert Asher					·
Address		0/4/10/1	LUUI	7	Telephone No.						
104 S. 4 th St			<u>.</u>		575-748-1471						
Facility Nat Grange BII			,		Facility Type Battery						
Surface Ow			Mineral C		API No.						
Federal Federal									30-015-35802		
LOCATION OF RELEASE											
Unit Letter Section Township Range Feet from the North						/South Line Feet from the East/West Line County					
P	P 29 25S 25E 660			8	South 990			East Eddy			
Latitude 32.0953331 Longitude 104.4124374											
NATION OF DELEASE											
Type of Release Volume of Release Volume Recovered											
Produced Wa	ater				16 B/PW			16 B/PW			
Source of Re Produced wa					Date and Hour of Occurrence 8/29/2016; AM			Date and Hour of Discovery 8/29/2016; AM			
Was Immedi			1., 17		If YES, To Whom?						
			No Not R	equired							
By Whom? Robert Ashe	r/Yates Petr	oleum Corpo			Date and Hour 8/29/2016; 4:12 PM						
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* Lightning struck the produced water tank, catching the tank on fire, causing the release. Area Fire Department dispatched, vacuum truck(s) and roustabout											
crews were called. Describe Area Affected and Cleanup Action Taken.*											
An approxin	nate area of	20' X 65' (in	side bern	ed and lined bat						%) of the released prod	
water recovered. The damaged tank to be replaced and well put back into service. Depth to Ground Water: <50' (approx. 25', ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on recovery of all produced water,											
and battery	is bermed	lined and lin	er intact,	Yates Petroleum	Corpor	ation reque	sts closure.				
I hereby cert	ify that the	information g	iven abov	e is true and comp	plete to ti	he best of my	y knowledge and a	understar	nd that pur	suant to NMOCD rules leases which may endan	and
public health	or the env	ironment. Th	e acceptar	ice of a C-141 rep	ort by the	e NMOCD r	narked as "Final I	Report" d	loes not re	lieve the operator of liab	bility
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
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Signature:	العالي				J. 1. 1						
	o Dohou A	l alson			Approved by Environmental Specialist & Drawns						
Printed Nam						aliel	17		K17A		
Title: NM E	nvironment	al Regulatory	Dr		Approval Date: 9 15 16 Expiration Date: NA						
E-mail Add	ress: boba@	yatespetroleu			Conditions of Approval:						
Date: Septe	mber 9. 201	6		Phone: 575-748-4	1217	2R P	-	1 N. F	41_	,	