

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**SEP 15 2016**

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator MEWBOURNE OIL COMPANY    Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com			8. Lease Name and Well No. FULLER 14 FEDERAL SWD 1		
3. Address    PO BOX 5270 HOBBS, NM 88241			9. API Well No. 30-015-43630		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface    NWSE 2301FSL 2533FEL At top prod interval reported below    NWSE 2301FSL 2533FEL At total depth    NWSE 2301FSL 2533FEL			10. Field and Pool, or Exploratory SWD; DEVONIAN		
14. Date Spudded 05/14/2016			15. Date T.D. Reached 07/02/2016		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/04/2016			17. Elevations (DF, KB, RT, GL)* 2935 GL		
18. Total Depth:    MD    16540 TVD		19. Plug Back T.D.:    MD    16530 TVD		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL, CBL & GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 HCL80	47.0	0	83		0	0	0	
17.500	13.375 J55	68.0	0	88		0	0	0	
26.000	20.000 J55	94.0	0	500		900	294	0	
8.500	7.625 P110EC	39.0	9657	15625		350	124	9657	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
4.500	15608	15599						

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
15625 TO 16540	ACIDIZE WITH 20,000 GALS 15% HCL

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/27/2016	24	→	0.0	0.0	4368.0	0.0	0.00	OTHER
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI 0	0.0	→	0	0	4368	0	WDW	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #351098 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
OTHER

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Corred intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
DELAWARE	3052	6780	OIL, WATER & GAS	RUSTLER	552
BONE SPRING	6780	10004	OIL, WATER & GAS	BASE OF SALT	2860
WOLFCAMP	10004	16540	OIL, WATER & GAS	DELAWARE	3052
				BONE SPRING	6780
				WOLFCAMP	10004
				ATOKA	13421
				MORROW	13565
				DEVONIAN	15604

## 32. Additional remarks (include plugging procedure):

Additional csg ran.

17.5 hole, 13.375 csg 54.5# set @ 88' to 1813'

17.5 hole, 13.375 csg 61# set @ 1813' to 2646'

17.5 hole, 13.375 csg 68# set @ 2646' to 3010'. Cmt w/1300 sks cmt. Slurry vol of 526 bbl.

12.25 hole, 9.625 N80 csg 40# set @ 83' to 7209'

12.25 hole, 9.625 HCL80 csg 43.5# set @ 7209' to 9583'

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #351098 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad

Name (please print) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 09/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #351098 that would not fit on the form**

**32. Additional remarks, continued**

12.25 hole, 9.625 HCL80 csg 47# set @ 9583' to 10150'. Cmt w/2200 sks cmt. Slurry vol 124 bbl.

Logs will be sent by mail.