

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM13996

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CEDAR CANYON 22 FEDERAL COM 6H

9. API Well No.
30-015-43759

10. Field and Pool, or Exploratory
CORRAL DRAW BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 22 T24S R29E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
2939 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
OXY USA INC.
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 1060FSL 207FWL 32.198466 N Lat, 130.979724 W Lon
At top prod interval reported below SWSW 1060FSL 207FWL 32.198466 N Lat, 130.979724 W Lon
At total depth SWSW 889FSL 26FWL

14. Date Spudded
08/07/2016

15. Date T.D. Reached
08/23/2016

16. Date Completed
☒ D & A ☐ Ready to Prod.
09/04/2016

18. Total Depth: MD 7066
TVD

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	441		470	125	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2940 TO 3678	586SX CLASS C CEMENT (ORIGINAL HOLE)
599 TO 3980	1440SX CLASS C CEMENT
0 TO 590	570SX CLASS C CEMENT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						P & A
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #350565 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	355
				SALADO	767
				LAMAR	2970
				BELL CANYON	3018
				CHERRY CANYON	3700
				BRUSHY CANYON	5093
				BONE SPRING	6662

32. Additional remarks (include plugging procedure):

8/11/16 Drilled 9-7/8" hole to 5880', partial losses encountered @ 5763', notified BLM (Michael Balliett) of losses. While attempting to RIH to spot LCM pill pipe stuck and unable to move. 8/12/16-8/17/16 Work on fishing stuck pipe, unsuccessful, Fish @ 3684-4972'. Decision made to set kickoff plug @ 3678' and cmt w/586sx to 2940'. 8/19/16 Kickoff well @ 3036' and drill sidetrack. 8/23/16 Total losses encountered @ 6357', BLM notified, drilled ahead to 7066', pipe stuck, no rotation. 8/24/16-9/01/16 Work on fishing stuck pipe, unsuccessful, Fish @ 3985-7032'. BLM notified during process and approved P&A and skid. Set abandonment plugs at the following depths:

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #350565 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 09/09/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #350565 that would not fit on the form

32. Additional remarks, continued

1-480sx Cl C Cmt @ 3980-3016', 2-480sx Cl C Cmt @ 3009-1368', 3-480sx Cl C Cmt @ 1356-599', 4-590-174? w/380sx Cl C Cmt@ 590-174', 5-190sx Cl C Cmt @ 167'-Surface

OXY USA Inc
Cedar Canyon 22 Federal Com #6H
API No. 30-015-43759

M&P 190sx @ 167'-Surface

M&P 380sx cmt @ 590-174' Tagged

M&P 480sx cmt @ 1356-599' Tagged

M&P 480sx cmt @ 3009-1368' Tagged

M&P 586sx cmt @ 3678-2940'

Fish @ 3684-4972' - Bit, BHA, DC, HWDP

14-3/4" hole @ 450'
10-3/4" 45.5# csg @ 441'
w/ 470sx-TOC-Surf-Circ

Sidetrack @ 3036'

M&P 480sx cmt @ 3980-3016' Tagged

Fish @ 3985-7032' - Bit, BHA, DC, HWDP

