

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

NM OIL CONSERVATION

Minerals and Natural Resources

ARTESIA DISTRICT

SEP 22 2016

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-02248

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

State 648

7. Lease Name or Unit Agreement Name

East Millman Unit

8. Well Number 146

9. OGRID Number 019958

10. Pool name or Wildcat

Millman-Yates-SR-QN-GB-SA East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Stephens &amp; Johnson Operating Co.

3. Address of Operator

P O Box 2249, Wichita Falls, TX 76307

4. Well Location

Unit Letter F : 1980 feet from the North line and 51 feet from the West lineSection 14 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3431' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to the Letter of Violation dated August 17, 2016, a copy of which is attached, Stephens & Johnson Operating Co. Proposes to plug and abandon the East Millman Unit No. 146. Please see attached proposed plug and abandonment procedure And wellbore diagrams.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. www.cmrnd.state.nm.us/oed.

Spud Date:

Rig Release Date:

WELL MUST BE PLUGGED BY 9/22/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William M. Kincaid

TITLE

Petroleum Engineer

DATE 9-13-2016

Type or print name William M. Kincaid

E-mail address: mkincaid@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY:

Robert J. Baul

TITLE

COMPLIANCE OFFICER

DATE

9/22/2016

Conditions of Approval (if any):

SEE ATTACHED COA-S

Stephens & Johnson Operating Co.  
East Millman Unit Well No. 146  
API No. 30-015-02248  
Eddy County, New Mexico

Well Data:

Total Depth: 2350'  
PBSD: 1880' (CIBP set @ 1900' w/20' of cmt on top)  
Surface Csg: None; 12 1/2" surface hole from 0' to 356'  
300 sx cmt pumped from surface to fill 4 1/2"-  
12 1/2" annulus down to 356'  
  
Prod. Csg: 4 1/2", 11.6# set @ 1913', cmt w/450 sx  
TOC calculated to be @ 650' assuming an  
average hole size of 9 1/4"  
  
Perfs: 1784'-1794'; 1834'-1844'

Proposed Plug and Abandonment Procedure

1. Set CIBP on wireline at 1700'. TIH w/tbg and tag CIBP at 1700'. Circulate hole with 9.5 lb/gal mud. Pump 25 sx cmt plug on top of CIBP @ 1700'. *TOOH w/tbg. - WOC 4 HRS & TAG*
2. Perforate 4 squeeze holes at 615'. *1600' OR HIGHER*
3. TIH w/pkr and tbg. Set pkr @ 450'. Pump 55 sx cmt plug, squeezing 48 sx outside 4 1/2" csg through squeeze holes @ 615' leaving 7 sx inside csg from 515' to 615'.
4. WOC ~~4~~ hrs. Unset pkr and tag cmt plug at 515'. TOOH w/pkr and tbg.
5. Perforate 4 squeeze holes at 385'.
6. TIH w/pkr and tbg and set pkr @ 250'. Pump 55 sx cmt plug, squeezing 50 sx outside 4 1/2" csg through squeeze holes at 385' leaving 5 sx inside 4 1/2" csg from 310' to 385'.
7. WOC ~~4~~ hrs. Unset pkr and tag cmt plug at 310'. TOOH w/pkr and tbg.
8. TIH w/tbg to cmt plug at 310' and circulate 25 sx cmt back to surface. TOOH w/tbg.
9. Cut off wellhead and install P&A marker.

East Millman Unit  
WELL No. 146

Millman Yates-SR-QN-GB-SA  
FIELD

September 13, 2016  
DATE

# Current Wellbore Status

KB ELEVATION \_\_\_\_\_

DF ELEVATION 3433'

GL ELEVATION 3431'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" casing pulled from  
hole;  
300 SX cement pumped  
from surface to fill  
4 1/2" - 12 1/2" annulus down  
to 356'

12 1/2" hole: 0' to 356'

Salt Section:  
Top @ 385'  
Btm @ 615'

Estimated TOC @ 650'  
with assumed average  
hole size of 9 1/4"

Perfs: 1784' - 1794'

Perfs: 1834' - 1844'

4 1/2" 11.6 # Casing set @ 1913'  
w/ 450 SX cement  
TOC @ 650' (calculated)

CIBP set @ 1900'  
w/ 20' cement on top  
PBTD @ 1880'

Open Hole: 1913' - 2350'

PBTD - 1880'  
TD - 2350'

East Millman Unit  
WELL No. 146

Millman Yates-SR-QN-GB-SA  
FIELD

September 13, 2016  
DATE

# — Proposed Plug + Abandonment —

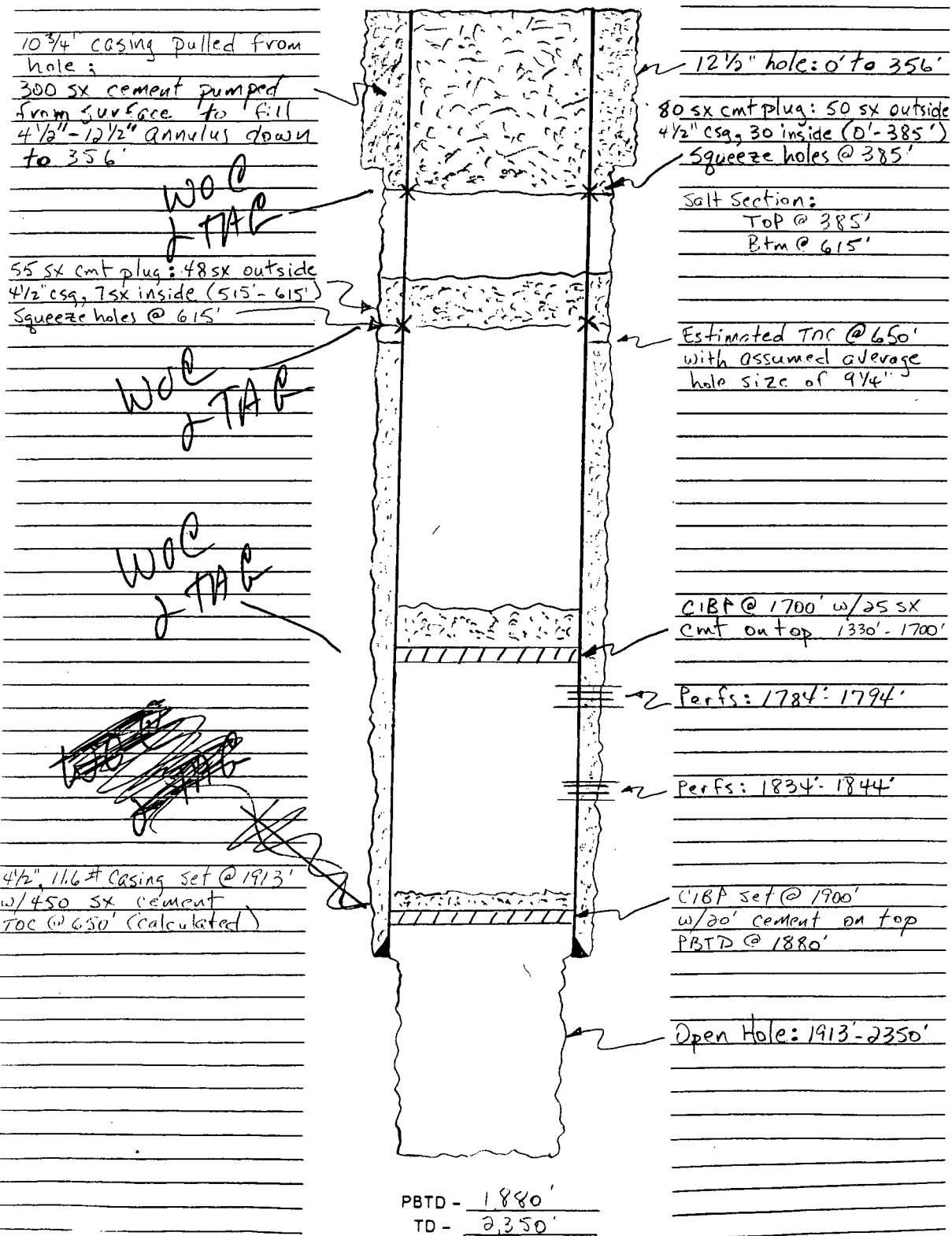
KB ELEVATION \_\_\_\_\_

DF ELEVATION 3433'

GL ELEVATION 3431'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION



## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
7. Produced water **will not** be used during any part of the plugging operation.
8. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
9. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
10. **Class 'C' cement will be used above 7500 feet.**
11. **Class 'H' cement will be used below 7500 feet.**
12. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
13. **All Casing Shoes Will Be Perforated and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**
14. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
15. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

16. **When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set**
17. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag)**.
18. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
19. Any Production Formations will be isolated with cement plugs: Some of these are:
  - A) **Strawn, Fusselman, Devonian, Marrow, Atoka, Wolfcamp, Bone springs, Delaware, Abo, Glorieta, Any Salt Section, (Potash), Grayburg, Queen, Yates, Tubb, 7-Rivers**
  - B) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
20. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County**

#### **(SPECIAL CASES)**

##### **AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)