

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural</b> <b>Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 226366
		WELL API NUMBER 30-015-23580
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ANN SWD
1. Type of Well: S	8. Well Number 001	
2. Name of Operator PYOTE WELL SERVICE, LLC	9. OGRID Number 294873	
3. Address of Operator 400 W. Illinois Ave, Ste 900, Midland, TX 79701	10. Pool name or Wildcat	
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>N</u> line and feet 1980 from the <u>E</u> line Section <u>18</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		

11. Elevation (Show whether DR, KB, BT, GR, etc.) 3423 GR	
<del>Pit or Below-grade Tank Application</del> <input type="checkbox"/> or Closure <input type="checkbox"/> <del>Pit Type</del> <del>Depth to Groundwater</del> <del>Distance from nearest fresh water well</del> <del>Distance from nearest surface water</del> <del>Pit Liner Thickness</del> <del>mill</del> <del>Below-Grade Tank Volume</del> <del>bbls</del> <del>Construction Material</del>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other: <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)  
 SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 WELL CONVERTED TO SWD ON 8/3/1982 AND IS STILL AN INJECTION WELL. THIS REPORT IS TO PROPOSE A 4" LINER RUN FROM 5800-7770' (APPROXIMATELY) TO BE CEMENTED IN HOLE. DUAL STRING CASING IS PROPOSED: 2 7/8" TUBING FROM SURFACE TO 5800' AND 2 3/8" TUBING FROM 5800-7770' INSIDE THE LINER. WELL IS BLEEDING OFF AND THE LINER IS PROPOSED TO COVER SUSPECTED HOLE BETWEEN 6035-6900' (APPROXIMATELY) 1/21/1981 Spudded well.

Casing and Cement Program															
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/08/82	Prod		7.875	5.5	17	N80J55	0	8150	400		C				N
01/24/81	Int1		11	8.625	24	K55	0	1428	500	1.94	C POZ MIX		1000		N
08/08/82	Prod		7.875	5.5	17	N80J55	7200	8150	300		50/50 POZ				N
01/22/81	Surf		17.5	13.875	48	MRJ	0	405	400		C		800	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jenni Usher TITLE AGENT DATE 9/20/2016  
 Type or print name JENNI USHER E-mail address jennimusher@nm21 Telephone No. 512-820-8772

For State Use Only:  
 APPROVED BY: RICARDO / NGE TITLE COMPLIANCE OFFICER DATE 9/20/16

[www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)  
 Current forms are available on our website and should be used when filing regulatory documents.

(max op'd inj pressure 1560 psi)