Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

NMNM02887A

abandoned wen. Ose form \$100-3 (APD) for such proposals.					, , , , , ,		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558D		
Type of Well Gas Well □ Other					8. Well Name and No. JAMES RANCH UNIT 7		
2. Name of Operator BOPCO LP	HERRY	9. API Well No. 30-015-21247-00-S1					
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone N Ph: 432-60			o. (include area code 83-2277)	10. Field and Pool, or Exploratory LOS MEDANOS		
4. Location of Well (Footage, Sec., T.			11. County or Parish,	and State			
Sec 6 T23S R31E SWNE 198			EDDY COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	/	TYPE OF	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Dec	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fra	☐ Fracture Treat		ation	■ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	☐ Nev	v Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ I		g and Abandon	□ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection ☐		g Back	■ Water Disposal		6	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit BOPCO, LP respectfully subm April through June, 2016 at the Wells producing to this battery JAMES RANCH UNIT 007* / 3 JAMES RANCH UNIT 030B / 3 JAMES RANCH 065B / 30-015 JAMES RANCH 065B / 30-015 JAMES RANCH UNIT 079B / 3 JAMES RANCH UNIT 079B / 3 JAMES RANCH UNIT 079 / 30 14. I hereby certify that the foregoing is	Ily or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices shall be file all inspection.) its this sundry notice to represent the referenced location. are as follows: 0-015-21247-00-C1 30-015-27704-00-C2 5-27794-00-C1 5-27995-00-C2 5-27995-00-C1 30-015-27995-00-C3 30-015-31056-00-C2 0-015-31056-00-C1	give subsurface the Bond No. o ults in a multip ad only after all eport the volu	locations and measun file with BLM/BIA le completion or recorequirements, includume flared for 90-	red and true ve Required sub impletion in a n ing reclamation days from	rtical depths of all pertin sequent reports shall be lew interval, a Form 3160 h, have been completed, a NM OI Al	ent markers and zones. filed within 30 days 0-4 shall be filed once	
	Electronic Submission #3		d by the BLM Wellent to the Carlsbar		System	•	
•	itted to AFMSS for process		IFER SANCHEZ o	n 09/09/2016	•		
Name (Printed/Typed) TRACIE J	CHERRY .		Title REGUL	ATORY ANA	ALYST		
Signature (Electronic S		D EEDEDA	Date 09/09/20		· :E		
ACCEPTED FO	RRECORD	A FEDERA	IL ON STATE (<u> </u>	<u> </u>	
Approved By SER AO	i H. Glast)	Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicate of spaces are subject lease.			Office				
Title 18 U.S.C. Sec FOR TOP (3) Ide 11443 E States any false, fictitious or fraudulent st	NGISERING 212, make it a catements of representations as	crime for any pe	rson knowingly and ithin its jurisdiction.	willfully to mal	ke to any department or a	gency of the United	

Additional data for EC transaction #350650 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 079D / 30-015-31056-00-C3 JAMES RANCH UNIT 114H / 30-015-37925-00-S1 JAMES RANCH UNIT 115H / 30-015-38118-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 3843 MCF was flared. April - 1204 MCF May - 1620 MCF June - 1019 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.