Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED	
OMB NO. 1004-0135	
Evnicae: Inly 21 2016	ı

Expires: July 31
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM02860

abandoned we	6. If Indian, Alloffee of	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	ment, Name and/or No.					
Type of Well	8. Well Name and No. POKER LAKE CV	X JV PC 10H					
2. Name of Operator	Contact: TRACIE J C	CHERRY	9. API Well No.				
BOPCO LP	E-Mail: tjcherry@basspet.com	, (30-015-39692-0				
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone N Ph: 432-6	lo. (include area code) 83-2277	10. Field and Pool, or I WILDCAT	Exploratory			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, a	nd State			
Sec 20 T24S R30E NWNE 75	FNL 1725FEL		EDDY COUNTY	, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE,	REPORT, OR OTHER	DATA .			
TYPE OF SUBMISSION		TYPE OF ACTION	ı ·				
☐ Notice of Intent	☐ Acidize ☐ De	epen 🔲 Prod	uction (Start/Resume)	☐ Water Shut-Off			
	_	cture Treat	amation	☐ Well Integrity			
Subsequent Report		w Construction Reco	•	☑ Other Venting and/or Flari			
☐ Final Abandonment Notice	-	_	porarily Abandon	ng			
	Convert to Injection Plu		er Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location. Wells producing to this battery are as follows: Poker Lake Unit CVX JV PC 010H* / 30-015-39692-00-S1 Poker Lake Unit CVX JV PC 011H / 30-015-39768-00-S1 Poker Lake Unit CVX JV PC 013H / 30-015-40521-00-S1 Intermittent flaring was necessary due to restricted pipeline capacity. SEP 2 3 2016							
Total of 21729 MCF was flared. April - 5539 MCF April - 5539 MCF							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #350648 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/09/2016 (16JAS1757SE) Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
		·					
Signature (Electronic S	ubmission)	Date 09/09/2016		·			
ACCEPTED FORTHIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ertify that the applicant holds legal or equivalent would entitle the application with the state of the state		Title Office erson knowingly and willfully to	make to any department or a	Date			
itle 18 U.S.C. Section [DETARY (Inter43) 1485). Section 1242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of tep-esentations as to any matter within its jurisdiction.							

Additional data for EC transaction #350648 that would not fit on the form

32. Additional remarks, continued

May - 10897 MCF June - 5293 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.