Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC061616A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well				8. Well Name and No. POKER LAKE 42		
2. Name of Operator Contact: TRAGE BOPCO LP E-Mail: tjcherry@basspe			CIE J CHERRY et.com		9. API Well No. 30-015-21095-00-8152	
3a. Address P O BOX 2760 MIDLAND, TX 79702			No. (include area cod 383-2277	e)	10. Field and Pool, or CORRAL CANY	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 10 T25S R30E SWNE 1980FNL 1980FEL					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION			TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	□ D	eepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	Alter Casing		☐ Fracture Treat		ation	☐ Well Integrity
	Casing Repair	_	ew Construction	Recomp		Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		ug and Abandon ug Back	☐ Tempor	arily Abandon	ng
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for final BOPCO, LP respectfully submander through June, 2016 at the	ally or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed o mal inspection.)	subsurfa Bond No. in a mult nly after a	ce locations and meas on file with BLM/BI ple completion or red Il requirements, inclu lume flared for 90	sured and true ve A. Required sulcompletion in a diding reclamation.  O-days from	ertical depths of all pertine bsequent reports shall be t new interval, a Form 3160 n, have been completed, a	ent markers and zones. Tiled within 30 days 1-4 shall be filed once
Wells producing to this battery are as follows: POKER LAKE UNIT 042* / 30-015-21095-00-S2 POKER LAKE UNIT 079 / 30-015-27438-00-S1 POKER LAKE UNIT 347H / 30-015-38668-00-S1 POKER LAKE UNIT 348H / 30-015-38669-00-S1			NM	OIL CON ARTESIA D SEP 2	SERVATION DISTRICT 6 2016	
Intermittent flaring was necess Total of 727 MCF was flared.	eary due to restricted pipeline	capacit	y. * <b>*</b>	REC	EIVEDO	
14. I hereby certify that the foregoing is  Comm Name (Printed/Typed) TRACIE J	Electronic Submission #3500 For BOP litted to AFMSS for processing	CO LP,	sent to the Carlsb NIFER SANCHEZ	ad /	(16JAS1813SE)	
			Δ	dCFPTF	D FOR KECOX	0 / / /
Signature (Electronic S	ubmission)	71	Date 09/09/2	b16 /		
	THIS SPACE FOR	FEDER	AL OR STATE	OFFICEU	SE <sub>1 5</sub> Mong	I day
Approved By	itable title to those rights in the sub ct operations thereon.	ject lease	Office	CARLSE	CAND MANAGEMENT BAD FULL D SENEE	Minate
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ike to finy department or a	gency of the United

## Additional data for EC transaction #350674 that would not fit on the form

## 32. Additional remarks, continued

April - 297 MCF May - 329 MCF June - 101 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.