Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

•	BUREAU OF LAND MANAGEMENT Artesia				Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMLC061705B			
abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well						8. Well Name and No. POKER LAKE 68		
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-25781-00-S1			
				Phone No. (include area code) 432-683-2277		10. Field and Pool, or Exploratory POKER LAKE		
4	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			,		11. County or Parish, and State		
	Sec 20 T24S R31E NWNE					EDDY COUNTY,	NM	
	, ,							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION TYPE OF ACTION							
	□ Notice of Intent	☐ Acidize		□ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
		☐ Alter Casing	-	☐ Fracture Treat	☐ Reclama	ition	■ Well Integrity	
	Subsequent Report	☐ Casing Repair		■ New Construction	☐ Recomp	lete	Other	
	☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flaring	
		☐ Convert to Injection		☐ Plug Back	☐ Water D	isposal		
13	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from							
	April through June, 2016 at the referenced location.							
	Wells producing to this battery are as follows: POKER LAKE UNIT 129 / 30-015-29552-00-S1 POKER LAKE UNIT 068* / 30-015-25781-00-S1 POKER LAKE 123 / 30-015-28526-00-S2					IL CONSERVATION		
				•		ARTESIA DISTRICT	. •	
				•		SEP 26 2016		
	POKER LAKE UNIT 392H / 30-015-40296-00-S1 POKER LAKE UNIT 393H / 30-015-40951-00-S1							
	POKER LAKE UNIT 394H / 30 POKER LAKE UNIT 395H / 30	0-015-41083-00-S1				RECEIVED (A)	Shile	
	•	•		·				
14	14. I hereby certify that the foregoing is true and correct. Electronic Submission #350687 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2016 (16JAS1832SE)							
	Name (Printed/Typed) TRACIE J	CHERRY		Title REGULA	TORY AN	LYST X		
	Signature (Electronic S	Submission)		Date 09/09/20	ACCEPT	ED FOR REC	DARD //	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

UREAU OF LAND MA

Additional data for EC transaction #350687 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 11862 MCF was flared. April - 7091 MCF May - 2135 MCF June - 2636 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.