		UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR	NMOCE		APPROVED NO. 1004-0135 : July 31, 2010
		NOTICES AND REPO		Artesia	 Lease Serial No. NMLC071988B 	3
ر	. Do not use thi	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee	
-	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree 891000558G	eement, Name and/or No
-	I. Type of Well Gas Well Other				8. Well Name and No. JAMES RANCH UNIT 55	
-	2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-27589-00-S1	
-	3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No: (include area co Ph: 432-683-2277	ode)	10. Field and Pool, or LOS MEDANO	Exploratory S
-	4. Location of Well (Footage, Sec., T	. R. M. or Survey Description	1)		11. County or Parish,	and State
	Sec 17 T23S R31E SENW 19		,	, .	EDDY COUNT	
-	12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	OF NOTICE, RE	EPORT, OR OTHE	R DATA
-	TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
	□ Notice of Intent		Deepen	Producti	on (Start/Resume)	U Water Shut-Off
	_	Alter Casing	Fracture Treat	🗖 Reclama		U Well Integrity
•	Subsequent Report	Casing Repair	New Construction		1	☑ Other Venting and/or Flat
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempor	arily Abandon	ng
	determined that the site is ready for fi	andonment Notices shall be fil- nal inspection.)	sults in a multiple completion or ed only after all requirements, inc	cluding reclamation	, have been completed,	and the operator has
	determined that the site is ready for fi BOPCO, LP respectfully subm April through June, 2016 at the Wells producing to this battery	nal inspection.) hits this sundry notice to re e referenced location. are as follows:	ed only after all requirements, inc	90-days from NM OIL CC	n, have been completed,	and the operator has
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Additional data for EC transaction #350678 that would not fit on the form

32. Additional remarks, continued

May - 187 MCF June - 103 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.