Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

NMLC068545

	Expires:	July	31,	20
Lease	Serial-No.			

	UTICES AND RE		
Do not use this	form for proposals	s to drill or to	re-enter an
ahandoned well	Hea form 3160-37	(APD) for suc	h proposals

Do not use th abandoned we	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 891000303F					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						
I. Type of Well Sa Oil Well ☐ Gas Well ☐ Ott	ner			8. Well Name and No. POKER LAKE UN		
Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@	TRACIE J CHERRY basspet.com		9. API Well No. 30-015-31990-0	00-S1 ·	
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-683-2277)	- 10. Field and Pool, or NASH DRAW-D	Exploratory DELAWARE	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n) .		11. County or Parish,	and State	
Sec 6 T24S R30E SWNE 170	OFNL 1850FEL		·	EDDY COUNTY	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☑ Subsequent Report	☐ Casing Repair	■ New Construction '	☐ Recomplete		Other Venting and/or Flari ng	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Tel		□ Tempor	arily Abandon		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location.

□ Convert to Injection

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wells producing to this battery are as follows: POKER LAKE UNIT 137 / 30-015-29715-00-S1 POKER LAKE UNIT 140 / 30-015-29876-00-S1 POKER LAKE UNIT 141 / 30-015-30039-00-S1 POKER LAKE UNIT 144 / 30-015-30541-00-S1 POKER LAKE UNIT 145 / 30-015-31006-00-S1 POKER LAKE UNIT 146 / 30-015-31007-00-S1 POKER LAKE UNIT 149 / 30-015-31416-00-S1 POKER LAKE UNIT 152 / 30-015-31415-00-S1

14. I hereby certify that the foregoing is true and correct.

NM OIL CONSERVATION ARTESIA DISTRICT SEP 26 2016

RECEIVED

■ Water Disposal

, Name (Printed/Typed)	For BOPCO LP, so Committed to AFMSS for processing by JENN TRACIE J CHERRY	ent to th	ne Carlsb ANCHEZ	ad on 0	1 -	17995E)	corvo	/ . 	
Signature	(Electronic Submission)	Date		700	5/41 1 LU 1 3			,	
THIS SPACE FOR FEDERAL OR STATE OF ICE USE						M			
Approved By		Title			URFAU OF LAND	MINIO	MEN	Date	1
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				7	CARLSBAU F	L OITH			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Additional data for EC transaction #350685 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 154 / 30-015-31686-00-S1
POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 165 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-34183-00-S1
POKER LAKE UNIT 164 / 30-015-34183-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 186 / 30-015-31990-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 263H /30-015-35115-00-S1
POKER LAKE UNIT 264 / 30-015-34946-00-S1
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Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 41 MCF was flared.

April - 0 MCF May - 0 MCF

June - 41 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.