~~	Form 3160-5 (August 2007)		UNITED STATES	ITERIOR	000	Artesla	OMB NO	APPROVED D. 1004-0135 July 31, 2010
	BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS					/	5. Lease Serial No. NMLC061705B	
ر ر	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
:	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.	
	1. Type of Well						8. Well Name and No. MultipleSee Attached	
	☑ Oil Well □ Gas Well □ Other 2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com				HERRY		9. API Well No. MultipleSee Attached	
	3a. Address P O BOX 2760			3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or WILDCAT	
	MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description						11. County or Parish, and State EDDY COUNTY, NM	
	MultipleSee Attached							
•	· 12. C	CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NAT	URE OF N	OTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBM		TYPE OF	ACTION				
• .	Notice of Intent		Acidize	Deepen Fracture Tr	-		tion (Start/Resume)	□ Water Shut-Off □ Well Integrity
	🛛 Subsequent Rep	port	 Alter Casing Casing Repair 	☐ Practure 11 ☐ New Const		□ Reclam		Other
	Final Abandonn	nent Notice	Change Plans	Plug and A		_	rarily Abandon	Venting and/or Flar
•			Convert to Injection	Plug Back		U Water	Disposal	
	Attach the Bond und following completion testing has been com determined that the s BOPCO, LP resp	deepen directiona ler which the wor n of the involved upleted. Final At site is ready for final coectfully subm	nits this sundry notice to r	give subsurface location the Bond No. on file wi sults in a multiple compl ed only after all requiren eport the volume fla	ns and measur th BLM/BIA letion or reco nents, includi	red and true v Required sumpletion in a ng reclamation	ertical depths of all pertinus ubsequent reports shall be new interval, a Form 310	nent markers and zones. filed within 30 days 60-4 shall be filed once
	Attach the Bond und following completion testing has been com determined that the s BOPCO, LP resp January through Well producing to POKER LAKE U POKER LAKE U POKER LAKE U	deepen directiona ler which the woo n of the involved ppleted. Final At site is ready for final cectfully submer March, 2016 of this battery NIT CVX JV I NIT CVX JV I	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re oandonment Notices shall be fil inal inspection.) hits this sundry notice to r at the referenced location are as follows: PC 003H / 30-015-36830- BS 001H / 30-015-37031- BS 004H / 30-015-38319-	give subsurface location the Bond No. on file wi sults in a multiple compl ed only after all requiren eport the volume fla 1. -00-S1 -00-S1 -00-S1	ns and measure th BLM/BIA letion or reco nents, includi ared for 90-	red and true v . Required sumpletion in a ng reclamation days from	ertical depths of all pertin ubsequent reports shall be new interval, a Form 310 on, have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has
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Additional data for EC transaction #346486 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

891000303J NMNM71016L 891000303X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number API Number	Location
NMNM71016K	NMNM02862	POKER LAKE UNIT CVX JV PC 0030+015-36830-00-S1	Sec 28 T24S R30E SESE 350FSL 850FEL
NMNM71016L	NMNM02862	POKER LAKE UNIT CVX JV BS 1H30-015-37031-00-S1	32.182478 N Lat, 103.880324 W Lon Sec 26 T24S R30E SWSW 150FSL 600FWL 32.182065 N Lat, 103.858304 W Lon
NMNM71016X	NMNM02862	POKER LAKE UNIT CVX JV BS 4H30-015-38319-00-S1	Sec 27 T24S R30E SESE 215FSL 400FEL
NMLC061705B	NMLC061705B	POKER LAKE CVX JV BS 012H 30-015-40156-00-S1	Sec 34 T24S R30E NWNE 165FNL 1980FEL

32. Additional remarks, continued

January - 22800 MCF February - 8887 MCF March - 6465 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.