Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM030458

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

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abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions on re	everse side.	7. If Unit or C/	M/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. POKER LAKE CVX JV BS 17H	
2. Name of Operator Contact: TRACIE. J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No 30-015-40		
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone N Ph: 432-6	lo. (include area code) 883-2277	10. Field and Po WILDCAT	ool, or Exploratory	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or P	Parish, and State	
Sec 7 T25S R31E NENW 150 32.152005 N Lat, 103.819399			EDDY CO	UNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	☐ Acidize ☐ De	epen	☐ Production (Start/Resun	ne)	
;	☐ Alter Casing ☐ Fra	acture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne	w Construction	☐ Recomplete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans · ☐ Plu	ug and Abandon	□ Temporarily Abandon	Venting and/or Flaring	
	☐ Convert to Injection ☐ Plu	ıg Back	■ Water Disposal		
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## Additional data for EC transaction #350672 that would not fit on the form

## 32. Additional remarks, continued

May - 29 MCF June - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.