Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY	NMNM02860	NMNM02860					
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
1. Type of Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT CVX JV PC 15H		
Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-41195-00-S1		
3a. Address		3b Phone No.	(include area code	e)	10. Field and Pool, or	Exploratory	
P O BOX 2760 MIDLAND, TX 79702	3-2277		PIERCE CROS	SING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 19 T24S R30E SWSE 82			EDDY COUNT	ſ, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, F	L REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	ction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclar	nation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	plete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempo	arily Abandon Venting and/or l		1
	Convert to Injection	☐ Plug	Back	■ Water	Disposal	****	
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	k will be performed or provide operations. If the operation re bandonment Notices shall be fil nal inspection.)	the Bond No. on sults in a multiple ed only after all r	file with BLM/BI completion or rec equirements, inclu	A. Required secompletion in a ding reclamation	ubsequent reports shall be i new interval, a Form 316	filed within 30 days 0-4 shall be filed once	
BOPCO, LP respectfully subm April through June, 2016 at the	its this sundry notice to re e referenced location.	eport the volui	me flared for 90)-days from	, ·		
Well as this battery are the foll Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0	17H / 30-015-41299-S1 18H / 30-015-41281-S1 15H* / 30-015-41195-S1		NM 01	L CONSE	RVATION (\
Intermittent flaring was necessary due to restricted pipeline capacity.				EP 26 21	RICT		\mathcal{M}
Total of 2591 MCF was flared.				- 40 2	De LA ALLO	\mathcal{J}/\mathcal{J}	
			R	ECETYPE	MANINA	X ///	_
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	250672 vorifie	by the BLM We	Il informatio	an System	\cap \sim \sim \sim \sim \sim	
	For E	BOPCO LP, se	nt to the Carlsb	ad - 1		RECORD	
Comm Name (Printed/Typed) TRACIE J	itted to AFMSS for proces CHERRY	sing by JENNI		-ATORYAN	JE1/ 1 LD 1 G 1	1 N	
	•			N -	6.	1 111/2	
Signature (Electronic S	ubmission)		Date 09/09/2	2016	SEP 15 2	116/12/11/11	1
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICEL			
Approved By		i	Title	R	CARLSBAD FIELD (Date	Π
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				- /			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #350673 that would not fit on the form

32. Additional remarks, continued

April - 99 MCF May - 1065 MCF June - 1427 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports