				NMOC		2	
		UNITED STAT	INTERIOR	Artesi	a	OMB N	APPROVED O. 1004-0135 July 31, 2010
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM02862	
						6. If Indian, Allottee of	or Tribe Name
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre 891000303X	ement, Name and/or No.
	ype of Well 🔲 Gas Well 📋 Ot	her	ţ.			8. Well Name and No. POKER LAKE UN	
2. N	lame of Operator BOPCO LP	E-Mail: tjcherry@basspe				9. API Well No. 30-015-41246-00-S1	
· P.	Address 20 BOX 2760 AIDLAND, TX 79702		3b. Phone No. (Ph: 432-683	include area code) -2277	÷ .	10. Field and Pool, or NASH DRAW	Exploratory
	ocation of Well (Footage, Sec., 7	., R., M., or Survey Description	on)	۰.		11. County or Parish,	and State
S	Sec 34 T24S R30E NENW 85	50FNL 2225FWL				EDDY COUNTY	r, NM
-		· · ·			•		1
•	12. CHECK APP	ROPRIATE BOX(ES) 1	FO INDICATE 1	IATURE OF N	IOTICE, R	EPORT, OR OTHE	R DATA
	TYPE OF SUBMISSION TYPE OF ACTION					· (
	Notice of Intent	Acidize	🗖 Deepe		Produc	tion (Start/Resume)	U Water Shut-Off
_	Subsequent Report	□ Alter Casing	Fracture	•	🗋 Reclan		U Well Integrity
	· · ·	Casing Repair		Construction	Recom	-	🛛 Other Venting and/or Flari
. D	Final Abandonment Notice	Change Plans Convert to Injection	-	nd Abandon	I I Femborarity Abandon		ng
	BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from April through June, 2016 at the referenced location. Well as this battery are the following:						
A			report the volum				
A P P P P		lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40800-00-S1	report the volum		OIL CO ARTESI	DNSERVATION LA DISTRICT 2 6 2016	1116
A Pi Pi Pi Pi Pi	Vell as this battery are the fol OKER LAKE UNIT 300H / 3 OKER LAKE UNIT 301H / 3 OKER LAKE UNIT 363H / 3 OKER LAKE UNIT 368H / 3 OKER LAKE UNIT 364H / 3	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40800-00-S1 80-015-41246-00-S1			OIL CO ARTESI	IA DISTRICT	
A Pi Pi Pi In 14. 1	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 4	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40800-00-S1 30-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce	beline capacity. #350688 verified I BOPCO LP, sent ssing by JENNIFI	NN oy the BLM Well to the Carlsbad FR SANCHEZ or	NOIL CO ARTESI SEP RE	A DISTRICT 262016 CEIVED	
A Pi Pi Pi In 14. 1	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 428H* / 30	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40800-00-S1 30-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce	beline capacity. #350688 verified I BOPCO LP, sent ssing by JENNIFI	NN oy the BLM Well to the Carlsbad FR SANCHEZ or	I OIL CC ARTESI SEP RE Information 09/14/2010	A DISTRICT 262016 CEIVED n System 6 (16JAS1801SE) HALYST	
A Pr Pr Pr In I4. I	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 4	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For nitted to AFMSS for proce CHERRY Submission)	beline capacity. #350688 verified I BOPCO LP, sent ssing by JENNIFI	NW the BLM Well to the Carlsbad ER SANCHEZ or itle REGULA	I OIL CC ARTES SEP RE Information 09/14/2010 ATORY-AN ACCE 16	A DISTRICT 2 6 2016 CEIVED n System 6 (76JAS1801SE) ALYST PTED FOR RA	
A Pr Pr Pr In I4. I	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 428H / 30 OKE	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY	beline capacity. #350688 verified I BOPCO LP, sent ssing by JENNIFI	NW the BLM Well to the Carlsbad ER SANCHEZ or itle REGULA	I OIL CC ARTES SEP RE Information 09/14/2010 ATORY-AN ACCE 16	A DISTRICT 2 6 2016 CEIVED n System 6 (76JAS1801SE) ALYST PTED FOR RA	
Α Ρι Ρι Ρι Ρι Ρι Α Γι Αρρτα	Vell as this battery are the foll OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 4	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40800-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY Submission) THIS SPACE F	#350688 verified I BOPCO LP, sent ssing by JENNIFI OR FEDERAL	NW the BLM Well to the Carlsbad ER SANCHEZ or itle REGULA	Informatic Og/14/2010	A DISTRICT 2 6 2016 CEIVED MAID n System 6 (16JAS1801SE) ALYST PTED FOR RA SEP 1 5 1016	
A Pri Pri Pri Pri In I4. 1 Na Sig	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 3 otermittent flaring was necess thereby certify that the foregoing is Comm ame (<i>Printed/Typed</i>) TRACIE J	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY Submission) THIS SPACE F d. Approval of this notice doe itable title to those rights in th	abeline capacity. #350688 verified I BOPCO LP, sent sssing by JENNIF OR FEDERAL	NN the BLM Well to the Carlsbad R SANCHEZ or itle REGULA	Information 16 16 16 16 16 16 16 16 16 16	A DISTRICT 2 6 2016 CEIVED n System 6 (76JAS1801SE) ALYST PTED FOR RA	
A Pri Pri Pri Pri Pri Pri Pri Pri Pri Pri	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 368H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 368H / 30 OKER L	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY Submission) THIS SPACE F d. Approval of this notice doe itable title to those rights in th ct operations thereon. U.S.C. Section 1212, make it i	a crime for any perso	NW by the BLM Well to the Carlsbad ER SANCHEZ or itile REGULA bate 09/09/20 OR STATE C Fitle	Information ACCE	A DISTRICT 2 6 2016 CEIVED MAD n System 6 (76JAS1801SE) 14 YST PTED FOR R SEP 1 5 016 SEP 1 5 016 W OF LAND MANY 5E RLSBAD FIELD OF LC	CORD
A Pri Pri Pri Pri Pri Pri Pri Pri Pri Pri	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 3 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 3 OKER LAKE UNI	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY Submission) THIS SPACE F d. Approval of this notice doe itable title to those rights in th ct operations thereon. U.S.C. Section 1212, make it i	a crime for any personal stoany matter with	NW by the BLM Well to the Carlsbad R SANCHEZ or itile REGULA Date 09/09/20 OR STATE C Control Control Control Control Control Control Control Control Control Control Control Control	Information ARTESI SEP RE Information 09/14/2010 ACCE 16 7 ACCE 16 7 FFICE/U C/ VIIIfailly to m	A DISTRICT 2 6 2016 CEIVED n System 6 (76JAS1801SE) 4 YST PTED FOR R SEP 1 5 016 W OF LAND MANY SE RLSBAD FIELD OF L ake to any department or a	CORD Men Market agency of the Vinited
A Pri Pri Pri Pri Pri Pri Pri Pri Pri Pri	Vell as this battery are the fol OKER LAKE UNIT 300H / 30 OKER LAKE UNIT 301H / 30 OKER LAKE UNIT 363H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 3 OKER LAKE UNIT 364H / 30 OKER LAKE UNIT 428H* / 3 OKER LAKE UNI	lowing: 0-015-36950-00-S1 0-015-36924-00-S1 0-015-40684-00-S1 0-015-40436-00-S1 0-015-40436-00-S1 0-015-41246-00-S1 sary due to restricted pip true and correct. Electronic Submission i For hitted to AFMSS for proce CHERRY Submission) THIS SPACE F d. Approval of this notice doe hitable title to those rights in th ct operations thereon. U.S.C. Section 1212, make it is tatements or representations a	a crime for any personal stoany matter with	NW by the BLM Well to the Carlsbad R SANCHEZ or itile REGULA Date 09/09/20 OR STATE C Control Control Control Control Control Control Control Control Control Control Control Control	Information ARTESI SEP RE Information 09/14/2010 ACCE 16 7 ACCE 16 7 FFICE/U C/ VIIIfailly to m	A DISTRICT 2 6 2016 CEIVED n System 6 (76JAS1801SE) 4 YST PTED FOR R SEP 1 5 016 W OF LAND MANY SE RLSBAD FIELD OF L ake to any department or a	CORD MDM Menny of the Vinited

Additional data for EC transaction #350688 that would not fit on the form

.٢

32. Additional remarks, continued

Total of 1830 MCF was flared. April - 1516 MCF May - 275 MCF June - 39 MCF

Ĩ

Gas was metered prior to flare and flared amounts reported on monthly production reports.