Submit 1 Copy To Appropriate District	State of New Mex	vico	Form C-103
fice Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		DUNCION	WELL API NO. 30-015-43505
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. France		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741 District IV – (505) 476-3460	Santa Fe, NM 87:	,	STATE     FEE       6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Gas Lease 140.
SUNDRY N	OTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		TIGER 14 24S 28E RB	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 227H	
2. Name of Operator		. <u> </u>	9. OGRID Number
MATADOR PRODUCTION COMPANY 3. Address of Operator		228937 10. Pool name or Wildcat	
•	Y, STE 1500, DALLAS, TX	\$ 75240	CULEBRA BLUFF;WOLFCAMP,SOUTH (GAS)
4. Well Location			
Unit Letter I	: 1452 feet from the <u>SOUTH</u>		190 feet from the EAST line
Section 14	Township 24S Rar	~	NMPM County EDDY
•			
12. Chec	k Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS  HULTIPLE COMPL	COMMENCE DRI CASING/CEMEN	
		CASING/CEMEN	
DOWNHOLE COMMINGLE			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		50	
CLOSED-LOOP SYSTEM OTHER:		OTHER:	ACTURE TREAT/FLOWBACK
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or co		ertinent details, and	ACTURE TREAT/FLOWBACK
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