Submit One Copy To Appropriate District State o	f New Mexico	Form C-103
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 8824 TESIA DISTRICT District II ONE CONSERVATION DIVISION		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 8824 TESIA DISTRICT District II		WELL API NO. 30 - 005 -60 907
District II 811 S. First St., Artesia, NM 88210 District III 1206 CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		J.G. O'Brien
1. Type of Well: Oil Well Gas Well Other Swo		8. Well Number
2. Name of Operator Walter Fughter than The		9. OGRID Number Z 458/
Walter Explication, Inc. 3. Address of Operator		10. Pool name or Wildcat
6116 N. Central Exp. #3/3 Dallas, TX 75206		S. Elkins Fusselman (96104)
4. Well Location		
Unit Letter F: 1980 feet from the North line and 1830 feet from the 1831 line		
Section 31 Township 7.5 Range 7.9 NMPM County Charts 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4009 G-2		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
£		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
Trom lease and well location. X All metal bolts and other materials have been removed.	Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
Pipelines and flow lines have been abandoned in according retrieved flow lines and pipelines.	aance with 19.15.35.10 NMAC	. All fluids have been removed from non-
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.	•	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
	Lt L	
SIGNATURE	TITLE Pas.	DATE 7/4/16
		•
TYPE OR PRINT NAME J. Brian Walter	E-MAIL: brians walter	x. 10m PHONE: 214-369-456
APPROVED BY: John L Lyn TITLE COMPUANCE OFFICER DATE 9/27/16		
APPROVED BY: Jalut L Byrl	TITLE COMPUANCE	OFFICER DATE 9/27/16