Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM040547

SUNDRY NOTICES AND REPORTS ON WELLS

				nter an				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. SW612		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. GULF FED COM 2			
Name of Operator Contact: RHONDA SHEL CIMAREX ENERGY COMPANY OF Co-Mail: rsheldon@cimarex.com				ELDON	9. API Well No. 30-015-20545-00-D1			
3a. Address 202 S CHEYENNE AVE SUITE 1000 Ph: 918-5 TULSA, OK 74103.4346				include area code) -1100		10. Field and Pool, or Exploratory S CARLSBAD		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 6 T23S R27E NWSW 1980FSL 990FWL				EDDY COUNTY, NM			TY, NM	
	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATEN	NATURE OF N	IOTICE, R	EPORT, OR OTHE	ER DATA	
	TYPE OF SUBMISSION			TYPE OF ACTION				
	☐ Notice of Intent	☐ Acidize	Deepe	n	■ Produce	tion (Start/Resume)	■ Water Shut-Off	
		☐ Alter Casing	☐ Fractu	re Treat	☐ Reclan		☐ Well Integrity	
	Subsequent Report	☐ Casing Repair		Construction	☐ Recom	•	Other	
	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon			
	Convert to Injection			☐ Plug Back ☐ W		Disposal	<u> </u>	
13.	If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide the operations. If the operation result and onment Notices shall be filed.	ne Bond No. on fi Its in a multiple o	ile with BLM/BIA. completion or recor	. Required sumpletion in a	ibsequent reports shall be new interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
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