Submit One Copy To Appropriate District State of NewrMsx16951	RVATION Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District I	RICT Revised November 3, 2011
District II	20.015.27008
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	SION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE A FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A
PROPOSALS.)	USA CACTUS 16 STATE 8. Well Number #1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
CHEVRON USA INC	4323
3. Address of Operator 6301 DEAUVILLE BLVD MIDLAND, TX 79706	10. Pool name or Wildcat DELAWARE
	DELAWARE
4. Well Location Unit Letter C : 330 feet from the NORTH line and 2310feet from the WESTline	
Section <u>16</u> Township <u>24S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P	
OTHER: □ □ Location is ready for OCD inspection after P&A □ □ ▲ Location is ready for OCD inspection after P&A □ □ ▲ Location is ready for OCD inspection after P&A □ □ ▲ Location is ready for OCD inspection after P&A □ ▲ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. □ ℝ at hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. □ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the □ THE BELOW GROWND ORY HOLE MARKER 15 - LATITUGE: 32,223686 LONDERTUGE: 103.785770 ○PERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE CINES AMME - MWILD TITLE PERMITTING SPECIALIST DATE 09/20/2016	
TYPE OR PRINT NAMECINDY HERRERA-MURILLOE-MAIL:cherreramurillo@chevron.comPHONE: _575-263-0431 For State Use Only	
APPROVED BY: Maluf June TITLE Compliance officer DATE 9/26/2006 Conditions of Approval (if any):	

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