·		UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR OCD Ar	tesia OMB Expir	M APPROVED NO. 1004-0135 es: July 31, 2010	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				5. Lease Serial No. NMNM045276	
				6. If Indian, Allotte	e or Tribe Name	
				7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
_	1. Type of Well I Oil Well Gas Well 🛛 Other: UNKNOWN OTH				8. Well Name and No. PRESTON FEDERAL 3	
	2. Name of Operator YATES PETROLEUM CORF	TINA HUERTA tespetroleum.com	9. API Well No. 30-015-2884	5		
	3a. Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210	ET	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool, SOUTH DAG	or Exploratory GER DRAW UP	
-	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)	11. County or Paris	sh, and State	
	Sec 34 T20.5S R23W NENE	660FNL 660FEL		EDDY COUN	ITY, NM	
_						
	12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTH	IER DATA	
	TYPE OF SUBMISSION		TYPE OF	TYPE OF ACTION		
	□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	_	Alter Casing	Fracture Treat	, 🗖 Reclamation	Well Integrity	
	🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily Abandon	-	
		Convert to Injection	D Plug Back	UWater Disposal		
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/25/16 - Pumped 50 bbls brine both sides. ND wellhead and NU BOP. 7/26/16 - RIH with GR/JB to 7600 ft. Set a 7 inch CIBP at 7517 ft. Tagged CIBP. Spotted 40 sx Class H cement. Calc TOC 7299 ft. 7/27/16 - Pumped 30 bbls FW. Pumped 30 sx Class C cement. WOC. Tagged CIBP. No cement. Spotted SEP 2 3 201					
	100 sx Class H cement. WOC. 7/28/16 - Tagged plug at 7227 ft. Pumped 170 bbls mud. Spotted 30 sx Class C cement at 5580 ft. Calc TOC 5397 ft. Spotted 30 sx Class C cement at 3506 ft. Calc TOC 3323 ft. Spotted 30 sx Class C cement at 2010 ft. Calc TOC 1827 ft. Spotted 30 sx Class C cement at 1254 ft. Calc TOC 1071 ft. WOC. Did not tag. Re-spotted 40 sx Class C cement at 1254 ft. WOC. Tagged at 986 ft. NPecepted as to plugging of the well 1 BOP. Pumped 35 sx Class C cement at 150 ft and circulated to surface. Topped out casing with Liability under bond is reteined until 1 8/3/16 - Dug up cellar and cut off wellhead. Installed dry hole marker as per BLM. Cover cellar. Surface restoration is completed.					
		$\sim \lambda$		over cellar diamos rocurren	in is compressed.	
	14. I hereby certify that the foregoing	Electronic Submission # For YATES PETR	2-3.17 #347762 verified by the BLM Well OLEUM CORPORATION, sent to	o the Carlsbad		
	Name(Printed/Typed) TINA HL	IERTA	processing by DEBORAH MCKI	EPORTING SUPERVISOR	ard	
		-			101 18C010	
	Signature (Electronic	Submission)	Date 08/12/20	D16 nied		
4	acepted for Recor	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE CCOT NIN	100 2.	
	Approved By Jame	. a. ams	Title REG RE Date 08/12/20 OR FEDERAL OR STATE O Title	ÉT	Date	
_		ed. Approval of this notice does			r	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

\sim Additional data for EC transaction #347762 that would not fit on the form

32. Additional remarks, continued

WELL IS PLUGGED AND ABANDONED.