

## OCD Artesia

Form 3160-3  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
LC 029415 B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Puckett North #92. Name of Operator  
Hudson Oil Company of Texas9. API Well No.  
30-015-379113a. Address  
616 Texas Street  
Fort Worth, Texas 761023b. Phone No. (include area code)  
817-336-710910. Field and Pool or Exploratory Area  
Maljamar/Grayburg/San Andres

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State  
Eddy County, NM

Unit D, 330' FNL &amp; 330' FWL, Section 13, T17S, R31E

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/13/16 Ripped and hauled caliche from location. Back-filled and contoured top soil.

7/27/16 Broadcast seed. Reclamation complete and ready for inspection.

*\* H. Price addressed findings to bring into compliance.*

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 23 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

David Chiles

Title Field Superintendant

Signature

Date 07/28/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SRET

Date

9-6-16

Office

CEO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4500 North Prince  
Clovis, NM 88101  
Phone: (575) 762-4759  
[www.curtisseed.com](http://www.curtisseed.com)

**B & R Trucking**  
**5 Acre LPC Mix, Broadcast Rate**  
**10 - 0.50 Acre Bags @ 39.00 Bulk Pounds Each**  
**Plant 78 Bulk Pounds per Acre**

<u>Item</u>	<u>Origin</u>	<u>Purity</u>	<u>Germ</u>	<u>Dormant</u>	<u>Total Germination</u>	<u>Test Date</u>	<u>Total PLS Pounds</u>
Plains Bristlegrass VNS	Oklahoma	16.73%	41.00%	52.00%	92.00%	12/15	60.00
Sand Bluestem Woodward	Texas	13.49%	95.00%	0.00%	95.00%	11/15	50.00
Coreopsis Plains	Oregon	7.22%	71.00%	0.00%	71.00%	02/16	20.00
Sand Dropseed VNS	New Mexico	5.34%	12.00%	84.00%	96.00%	03/16	20.00
Sideoats Grama El Reno	Texas	19.73%	78.00%	0.00%	78.00%	04/16	60.00
Little Bluestem Cimarron	Texas	13.08%	88.00%	10.00%	98.00%	05/16	50.00
Other Crop:	6.15%					Total Bulk Pounds:	390
Weed Seed:	0.54%	There Are 10 Bags For This Mix					
Inert Matter:	17.72%	This Bag Weighs 39.00 Bulk Pounds Use This Bag For 0.50 Acres					