(August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OMB N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	RY NOTICES AND REPOR	RTS ON WELLS	5. Lease Serial No. NMNM94651	
abandoneo	se this form for proposals to o d well. Use form 3160-3 (APD)) for such proposals.	6. If Indian, Allottee	or Tribe Name
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.			reement, Name and/or No.
1. Type of Well Ø Oil Well 🗋 Gas Well				0. DN 27 FEDERAL COM 51
2. Name of Operator OXY USA INCORPORAT	Contact:		9. API Well No. 30-015-43775-	
3a. Address 5 GREENWAY PLAZA SU HOUSTON, TX 77046-09		3b. Phone No. (include area code) Ph: 432-685-5936) 10. Field and Pool, o UNKNOWN	r Exploratory
4. Location of Well (Footage, S	Sec., T., R., M., or Survey Description)	······································	11. County or Parish	i, and State
	Sec 27 T24S R29E NWNW 1154FNL 151FWL 32.192381 N Lat, 103.979927 W Lon			ΓΥ, ΝΜ
12. CHECK /	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	
□ Notice of Intent		Deepen	Production (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	□ Fracture Treat	Reclamation	Well Integrity
	Casing Repair	New Construction	Recomplete	Other Hydraulic Fracture
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	11yuuuu
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156	ed only after all requirements, includes source test casing to 9500# fc -13012, 12962-12805, 12759 33, 11510-11356, 11303-1114	or 30 min, good 3-12598, 12548-12391, 49, 11099-10946,	I, and the operator has
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169-	ed only after all requirements, includes source test casing to 9500# fc -13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 0061g Slick Water + 43959g 7	ding reclamation, have been completed or 30 min, good 3-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCl acid w/ est well for NM OIL CC ARTESI	I, and the operator has DINSERVATION
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl	nal Abandonment Notices shall be file y for final inspection.) an out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620	ed only after all requirements, includes source test casing to 9500# fc -13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 0061g Slick Water + 43959g 7	ding reclamation, have been completed or 30 min, good 3-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCl acid w/ est well for NM OIL CC ARTESI	I, and the operator has
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl	nal Abandonment Notices shall be file y for final inspection.) an out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620	ed only after all requirements, includes source test casing to 9500# fc -13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 0061g Slick Water + 43959g 7	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ st well for NM OIL CO ARTESI	I, and the operator has DINSERVATION
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear	ed only after all requirements, includes sure test casing to 9500# fc 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 061g Slick Water + 43959g 7 n out, flow to clean up and te	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP SEP	d, and the operator has DNSERVATION IA DISTRICT 2 3 2016
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential.	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear oing is true and correct. Electronic Submission #3 For OXY USA Committed to AFMSS for proce	ed only after all requirements, includes essure test casing to 9500# fc 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 061g Slick Water + 43959g 7 in out, flow to clean up and test and the standard standard standard standard standard n out, flow to clean up and test NCORPORATED, sent to the essing by PRISCILLA PEREZ o	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ sst well for NM OIL CC ARTESI SEP SEP ell Information System a Carlsbad on 08/11/2016 (16PP1980SE)	d, and the operator has DNSERVATION IA DISTRICT 2 3 2016
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13580 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hol 8812640# sand, RD Schl potential.	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear oing is true and correct. Electronic Submission #3 For OXY USA Committed to AFMSS for proce	ed only after all requirements, includes essure test casing to 9500# fc 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 061g Slick Water + 43959g 7 in out, flow to clean up and test and the standard standard standard standard standard n out, flow to clean up and test NCORPORATED, sent to the essing by PRISCILLA PEREZ o	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP SEP	I, and the operator has DNSERVATION IA DISTRICT 2 3 2016
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential.	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear oing is true and correct. Electronic Submission #3 For OXY USA Committed to AFMSS for proce	ed only after all requirements, includes essure test casing to 9500# fc 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 061g Slick Water + 43959g 7 in out, flow to clean up and test and the standard standard standard standard standard n out, flow to clean up and test NCORPORATED, sent to the essing by PRISCILLA PEREZ o	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP SEP REC ell Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR	I, and the operator has DNSERVATION IA DISTRICT 2 3 2016
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential.	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear Electronic Submission #3 For OXY USA Committed to AFMSS for proce ID STEWART	ad only after all requirements, includes essure test casing to 9500# for 13012, 12962-12805, 12759 53, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 061g Slick Water + '43959g 7 n out, flow to clean up and test ad46574 verified by the BLM We INCORPORATED, sent to the essing by PRISCILLA PEREZ o Title REGUL Date 08/04/2	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP Bill Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR	d, and the operator has DNSERVATION IA DISTRICT 2 3 2016
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13580 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential. 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) DAVI Signature (Electr	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear Electronic Submission #3 For OXY USA Committed to AFMSS for proce ID STEWART	Adonly after all requirements, includes assure test casing to 9500# for 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 1061g Slick Water + 43959g	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP Bill Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR	A, and the operator has DNSERVATION A DISTRICT 2 3 2016 EIVED <u>FOR RECORD</u>
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13580 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential. 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) DAVI Signature (Electr 	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear oing is true and correct. Electronic Submission #3 For OXY USA Committed to AFMSS for proce ID STEWART ronic Submission) THIS SPACE FO	Adonly after all requirements, includes assure test casing to 9500# for 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 1061g Slick Water + 43959g 7 an out, flow to clean up and test 1061g Slick Water + 43959g 7 an out, flow to clean up and test 10800000000000000000000000000000000000	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCI acid w/ est well for NM OIL CC ARTESI SEP Bill Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR	A, and the operator has DNSERVATION A DISTRICT 2 3 2016 CEIVED
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13580 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential. 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) DAVI Signature (Electr 	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear induct of this notice does not see the second STEWART This space for tached. Approval of this notice does not equitable title to those rights in the conduct operations thereon.	Adomly after all requirements, includes assure test casing to 9500# for 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 1061g Slick Water + 43959g 7 an out, flow to clean up and test 1061g Slick Water + 43959g 7 an out, flow to clean up an out, flow to clean up an out, flow to clean up an out, flow test 1061g S	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCl acid w/ est well for NM OIL CC ARTESI SEP REC BIL Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR	A, and the operator has DNSERVATION (A DISTRICT 2 3 2016 EIVED FOR RECORD Date 2 2016 Walks
testing has been completed. Fin determined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13580 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hole 8812640# sand, RD Schl potential. 14. I hereby certify that the forego Name (<i>Printed/Typed</i>) DAVI Signature (Electr 	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear inspective clear inspective clear committed to AFMSS for proce ID STEWART conic Submission) THIS SPACE FO	Additional and a set of the set o	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCl acid w/ est well for NM OIL CC ARTESI SEP REC Bil Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR 2016 OFFICE USECCEPTED SEP 1 SEP 1	A and the operator has DNSERVATION A DISTRICT 2 3 2016 EIVED FOR RECORD Date 2 2016 Walks
testing has been completed. Findetermined that the site is ready RUPU 7/16/16, RIH & cle test. RIH & perf @ 13583 12341-12184, 12134-119 10892-10735, 10682-105 9236-9079' Total 528 hold 8812640# sand, RD Schl potential. 14. I hereby certify that the foregod Name (<i>Printed/Typed</i>) DAV[] Signature (Electr 	nal Abandonment Notices shall be file y for final inspection.) ean out to PBTD @ 13682', pre- 3-13426, 13376-13224, 13169- 977, 11927-11764, 11720-1156 528, 10479-10321, 10271-1011 les. Frac in 22 stages w/ 8620 lumberger 7/27/16. RIH & clear oing is true and correct. Electronic Submission #3 For OXY USA Committed to AFMSS for proce ID STEWART ronic Submission) THIS SPACE FO	ad only after all requirements, includes assure test casing to 9500# for 13012, 12962-12805, 12759 33, 11510-11356, 11303-1114 14, 10064-9907, 9857-9696, 9 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 in out, flow to clean up and test 1061g Slick Water + 43959g 7 1071g Slick Water + 43959g S	ding reclamation, have been completed or 30 min, good 9-12598, 12548-12391, 49, 11099-10946, 9650-9493, 9443-9286, 7.5% HCl acid w/ est well for NM OIL CC ARTESI SEP REC ell Information System a Carlsbad on 08/11/2016 (16PP1980SE) LATORY ADVISOR 2016 OFFICE USECCEPTED SEP 1 W	A, and the operator has DNSERVATION (A DISTRICT 2 3 2016 EIVED FOR RECORD Date 2 2016 Will MAN AGE MENTED FIELD OFFICE