Form C-103 Submit I Copy To Appropriate District State of New Mexico Office. Revised July 18, 2013 Energy, Minerals and Natural Resources District I- (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-005-64276 District II- (575) 748-1283 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 8821 0 5. Indicate Type of Lease District III- (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1 000 Rio Brazos Rd., Aztec, NM 8741 0 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV- (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM. VB-2247 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ouebec State PROPOSALS.) NM OIL CONSERVAT Well Number 1. Type of Well: Oil Well A Gas Well Other RTFSIA DISTRICT 2. Name of Operator 9. OGRID Number 013837 Mack Energy Corporation 3. Address of Operator 10. Pool Name or Wildcat P.O. Box 960 Artesia, NM 88210 Round Tank: San Andres 4. Well Location South 2310 East Unit Letter -1650 feet from the line and feet from the 28E Chaves, NM Section 26 Township Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR etc.) 3575 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON X PERFORM REMEDIAL WORK REMEDIALWORK ALTERING CASING [ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **MULTIPLE COMPL** CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This is a summary of operations on the Quebec State #4 1650 FSL & 2310 FEL in Sec 26-T15s-R28e in Chaves County. API # 30-005-64276. After setting 8 5/8"-24#-1-55 casing 428' and cemented to surface circulating 200 sacks of cement. We tested the BOP. Begin the drill the 7.7/8" production interval. At 888' we encountered a strong water flow and continued to drill down to 1,264' at that time the discussion was made to plug the well bore. After we get the drill string out of the hole we propose to run an inflatable bridge plug. Set the plug at 800 +or- and cement the well bore with estimated 500 sacks of Class C cement to surface. Cut off the well head. Install the Dry hole marker. Formation Tops Yates 575" Seven Rivers 800' Oucen 1290' Spud Date: Rig Release Date: I hereby certify that the information above is true slid complete to the best of my knowledge and belief. DATE9/28/16 TITLE Production Clerk Type or print name Jerry W. Sherrell PHONE: 575-748-1288 E-mail address: jerrys@mec.com For State Use Only TITLE COMPLIANCE OFFICER

APPROVED BY

Conditions of Approval (if any