Form 3160-5 (March 2012)

Final Abandonment Notice

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

Water Disposal

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

6. If Indian, Allottee or Tribe Name

Lease Serial No. NM 100530

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
handened well. Use Form 2160.2 (APD) for such proposals

availuoileu well.	Ose i Oilli 3100-3 ()	· .					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			· · · · · · · · · · · · · · · · · · ·		•		
Oil Well Gas Well Other				8. Well Name and No. CHAMA 3 FEDERAL #4H+& #2H			
2. Name of Operator REMNANT O	IL OPERATING, LLC			9. API Well No. SEE BELOW 3	30-015 - 36 208		
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
PO BOX 5375 MIDLAND, TX 79704		432-242-4965		GOPHER; WOLFCAMP (G)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State			
SEE BELOW				EDDY COUNTY, NM			
12. CHI	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Prod	luction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Recl	amation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other CHANGE OF		
	Change Plans	Plug and Abandon	=	porarily Abandon	OPERATOR		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 06/01/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC.

Convert to Injection

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Plug Back

Chama 3 Foderal #1H- 1-3-18S-23E- API #30-015-36007--1880 FSL & 600 FEL Chama 3 Federal #2H- P-3-18S-23E- API #30-015-36208 - 760' FSL & 360' FEL

Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.

### NM OIL CONSERVATION ARTESIA DISTRICT

SEP 26 2016

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certi	ify that the foregoing is true and correct the foregoing is true and corre	Typed)						
Everett W.	1, 341	Chief Executive Officer						
Signature L.w. WRAZII		Date 05/17/2016			APPROVED			
. ,	THIS SPACE F	OR FEDERAL	OR STATE OFFICE USE			1		
Approved by	Charles Nimmer		PETROLEUM ENGINEE		SEP 2 2 2016			
hat the applicant h	roval, if any, are attached. Approval of this notice does n holds legal or equitable title to those rights in the subject l nt to conduct operations thereon.			1 1	UREAU OF LAND MANAGEME CARLSBAD FIELD OFFICE	NT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

### Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.